Form 3160-5 (June 1990)	DEPARTiviENT (		N.M. Oil C is.	Bedget Bur	eau No. 1004-0135
	BUREAU OF LA	ND MANAGEMENT	P.O. Box 1980	Expires: M	APPROVED eau No. 1004-0135 /arch 31, 1993
			Hobbs, NM 88241	5. Lease Designal	
Do not use this for f	SUNDRY NOTICES AND	<b>REPORTS ON WELLS</b>		NM-626	
Do not use this form t	for proposals to drill or d	eepen or reentry to a d	different reservior.	6. If Indian, Allotte	
	Use "APPLICATION FO	OR PERMIT-" for such	proposals	N/A	
				N/A	
1. Type of well		BMIT IN TRIPLICATE		7. If Unit or CA, Ag	reement Designation
	Gas Other			ARROW	HEAD GRAYBURG UN
2. Name of Operator				8. Well Name and	No,
CHEVRON U.S.A. INC.				1	80
B. Address and Telephone No.				9. API Well No.	
P. O. Box 1150, Midla				30-025-:	31302
Location of Well (Footage, Sec	, T., R., M., or Survey Description)	915)687-7148		10. Field and Pool,	or Exploratory Area
760' FSL & 760		NIT P			EAD;GRAYBURG
SEC. 1,T22S,R3		NITP		11. County or Paris	
СНІ	ECK APPROPRIATE PON	(C) TO INDIG		LEA, NM	
2 TYPE OF SU	ECK APPROPRIATE BOX	(5) TO INDICATE NAT	URE OF NOTICE, REPO	RT, OR OTHER	R DATA
	lotice of Intent		TYPE OF ACTION		
		Aband	lonment	Change of Pla	ns
[		Recon	npletion	New Construc	tion
	ubsequent Report	Pluggi	ng Back	Non-Routine F	
<b></b> .	inal Abandonment Notice	Casing	•	Water Shut-Of	
L ' "	nal Abandonment Notice		Casing	Conversion to	Injection
		XX Other			
RAN CASING INT	perations (Clearly state all pertinent detail easured and true vertical depths for all ma TEGRITY TEST 4/9/98. 2PT. SET CIBP @ 3550'	s, and give pertinent dates, including arkers and zones pertinent to this work	AS FOLLOWS:		
RAN CASING INT	TEGRITY TEST 4/9/98.	s, and give pertinent dates, including arkers and zones pertinent to this work	AS FOLLOWS:	(Note: Report results of multi Completion or Recompletion Ork. If well is directionally	
RAN CASING INT	TEGRITY TEST 4/9/98.	s, and give pertinent dates, including arkers and zones pertinent to this work	AS FOLLOWS:	(Note: Report results of multi Completion or Recompletion Ork. If well is directionally	
RAN CASING INT	TEGRITY TEST 4/9/98.	s, and give pertinent dates, including arkers and zones pertinent to this work	AS FOLLOWS:	(Note: Report results of multi Completion or Recompletion Ork. If well is directionally	
RAN CASING INT	TEGRITY TEST 4/9/98.	And give pertinent dates, including arkers and zones pertinent to this work WELL WILL BE TA'D A , DUMP 35' CMT ON	AS FOLLOWS:	Troter Report results of multi Completion or Recompletion fork. If well is directionali 30 MINUTES.	
	TEGRITY TEST 4/9/98. DPT. SET CIBP @ 3550'	s, and give pertinent dates, including ankers and zones pertinent to this work WELL WILL BE TA'D A , DUMP 35' CMT ON CONDITIO	AS FOLLOWS: TOP. TEST 500# FOR ( DNS OF APPE)	Tvote: Report results of multi Completion or Recompletion fork. If well is directionali 30 MINUTES.	ple completion on Well Report and Log form.) y drilled.
RAN CASING INT POH W/PROD EQ	TEGRITY TEST 4/9/98. PT. SET CIBP @ 3550' Ad correct Title	s, and give pertinent dates, including arkers and zones pertinent to this work WELL WILL BE TA'D A , DUMP 35' CMT ON CONDITION	AS FOLLOWS: TOP. TEST 500# FOR : DNS OF APP	TNOTE: Report results of multi Completion or Recompletion fork. If well is directionali 30 MINUTES.	ple completion on Well Report and Log form.) y drilled.
	TEGRITY TEST 4/9/98. DPT. SET CIBP @ 3550'	s, and give pertinent dates, including arkers and zones pertinent to this work WELL WILL BE TA'D A , DUMP 35' CMT ON CONDITION	AS FOLLOWS: TOP. TEST 500# FOR : DNS OF APPE	Tvote: Report results of multi Completion or Recompletion fork. If well is directionali 30 MINUTES.	ple completion on Well Report and Log form.) y drilled.