Submit 3 Copies to Appropriate District Office

OTHER:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

LKVAI	IUN.	DI 4 121/	JIN
P.O. Box	2088		

Santa Fe, New Mexico 87504-2088

ELL API NO.			
20 02	E 2122	1	

5. Indicate Type of Lease

	STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-1167				
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	S DR PLUG BACK TO A 7 Lease Name or Unit Agreement Name				
1. Type of Well: OIL GAS WELL WELL X OTHER	Shell State				
2. Name of Operator	8. Well No.				
Meridian Oil Inc.	8				
3. Address of Operator	9. Pool name or Wildcat				
P.O. Box 51810, Midland, TX 79710-1810	Eumont-Yates-7Rvrs-Queen				
4. Well Location					
Unit Letter 0: 660 Feet From The South Line and 1780 Feet From The East Line					
Section 32 Township 20-S Ram	ge 37-E NMPM Lea County				
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND CEMENT JOB CASING TEST AND CASING TEST AND CEMENT JOB CASING TEST AND CA					

- 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
  - 7-26-91 Spudded 12-1/4" hole. Drld to 433'. Ran 10 jts 8-5/8"
    28#, K-55, BTC Csg set @ 433'. Cmtd w/250 sx C, 2% CaCl,
    .25 PPS flow. Bumped plug w/1000 psi pressure, float
    held OK. Circ'd 105 sx cmt to surf. WQC 13 hrs.

OTHER:

8-2-91 - Drld 7-7/8" hole to 3750'. Ran 4-1/2", ll.60#, K-55, LTC Csg set @ 3750'. Cmtd w/620 sx Lite + 9 PPS salt, 1/4 PPS Flocele, followed w/440 sx C, 3 PPS salt, 0.4% halad-334, 4.10% CFR2. Bumped plug w/1200# pressure, Float held OK. Circ 95 sx to surf. WOC 5 days. PBTD 3710'.

	formation above is true and complete to the best of my	knowledge and belief.		
SIGNATURE	min I min	mue Prod.	Assistant	DATE 10-2-91
TYPE OR PRINT NAME	Maria L. Perez			TELEPHONE NO. 915/688-69

(This space for State Use) RIGINAL SAGNED BY JERRY SEXTON

DISTRICT | SUPERVISOR

TILE -

DAT 22 1401

APPROVED BY -

NEC ST.

**OCT** 04 1991