

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filled With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME <i>Arrowhead & Grayburg Unit</i>	7. RRC Lease Number. (Oil completions only)
3. OPERATOR Chevron USA, Inc.		8. Well Number 203
4. ADDRESS P.O. Box 1150 Midland, Tx 79702		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) 1980/8+635/E 12-22-36		10. County Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
237	237	3/4	1.31	3.10	3.10
485	248	1/4	1.31	3.25	6.35
745	260		1.75	4.55	10.90
994	249	1/4	2.19	5.45	16.35
1117	123	1 1/2	2.63	3.23	19.58
1603	486	1 1/4	2.19	10.64	30.22
2131	528	3 1/4	5.69	30.04	60.26
2380	249	4 1/2	7.88	19.62	79.88
2473	93	4	7.00	6.51	86.39
2596	123	4	7.00	8.61	95.00
2687	91	4	7.00	6.37	101.37
2840	153	2 3/4	4.81	7.36	108.73
3330	490	2 1/4	3.94	19.31	128.04
3853	523	1 3/4	3.06	16.00	144.04

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3853 feet = 144.04 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>James L. Brazeal</i> _____ Signature of Authorized Representative</p> <p>James L. Brazeal-President _____ Name of Person and Title (type or print)</p> <p>Brazeal, Inc.-d/b/a CapStar Drilling _____ Name of Company</p> <p>Telephone: <u>214</u> <u>727-8367</u> _____ Area Code</p>	<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Operator</p> <p>_____ Telephone: _____ Area Code</p>

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
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COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
18th day of October, 1991 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1993