

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 66, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

AMMENDED PERMIT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK						API NO. (assigned by OCD on New Wells) 30-025-31390	
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>						b. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>						6. State Oil & Gas Lease No. N/A	
2. Name of Operator CHEVRON U.S.A. INC.						7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT	
3. Address of Operator ATTN: P.R. MATTHEWS RM. 3104 P.O. BOX 1150, MIDLAND, TX 79702						8. Well No. 235	
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 450 Feet From The EAST Line Section 13 Township 22S Range 36E NMPM LEA County						9. Pool name or Wildcat ARROWHEAD /GB	
10. Proposed depth 4500'						11. Formation GRAYBURG	
12. Rotary or C.T. ROTARY							
13. Elevation (Show DF, RT, GR, etc.) 3444 GE		14. Kind & Status Plug Bond BLANKET		15. Drig Contractor UNKNOWN		16. Date Work will start ASAP	
17 PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
12 1/4"	8 5/8"	23	1350'	800	SURFACE		
7 7/8"	5 1/2"	15.5	4500'	900	SURFACE		

CHEVRON REQUEST PERMISSION TO CHANGE LOCATION:

OLD LOCATION: ¹⁹⁸⁰~~1880~~ FSL & 660 FEL

NEW LOCATION: ¹⁹⁸⁰~~1880~~ FSL & 450 FEL.

ALL OTHER LEGALS WILL REMAIN THE SAME.

IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 8-12-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE AUG 14 '92
 CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

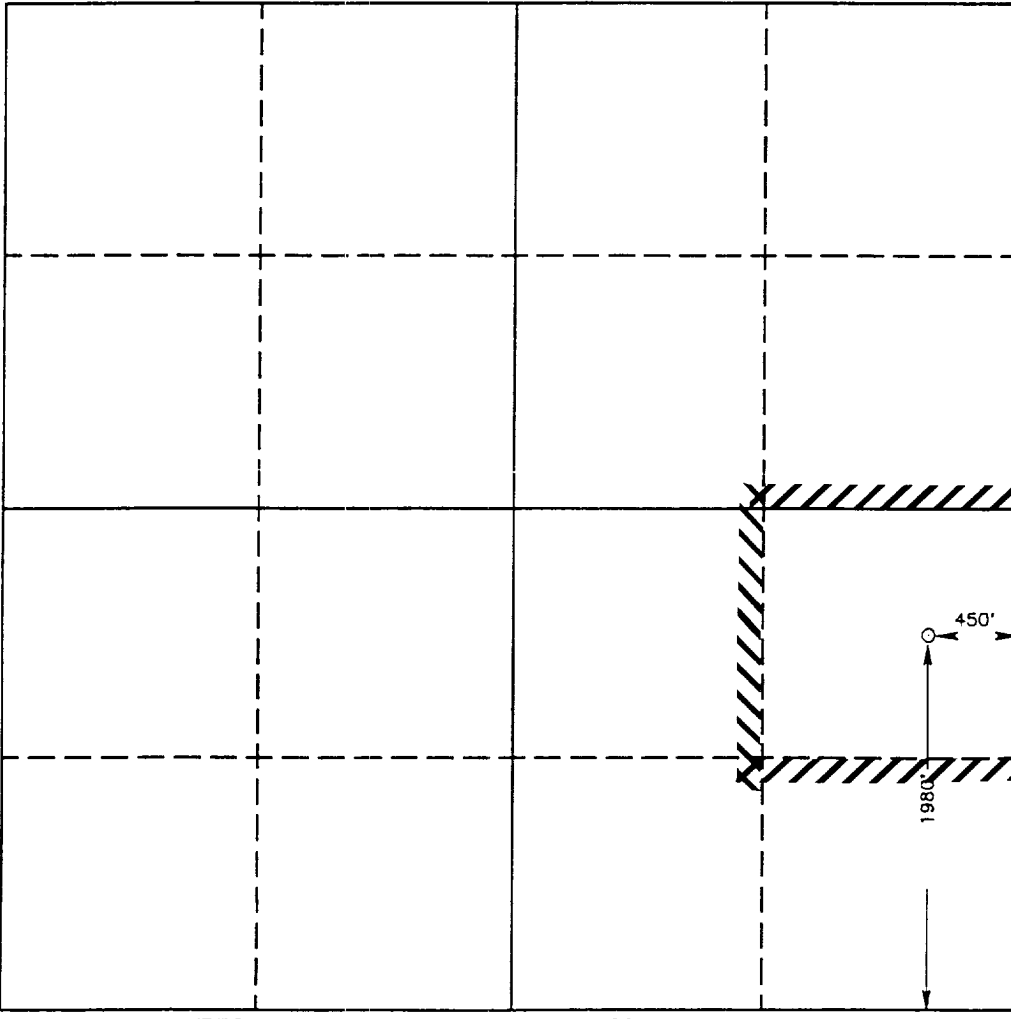
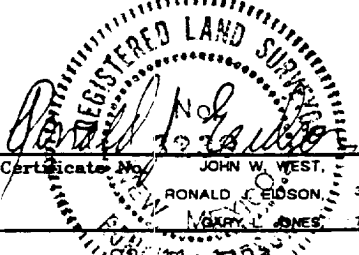
All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. INC.			Lease ARROWHEAD GRAYBURG UNIT		Well No. 235
Unit Letter I	Section 13	Township 22 SOUTH	Range 36 EAST	NMPM	County LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 450 feet from the EAST line					
Ground Level Elev. 3444.2'	Producing Formation GRAYBURG		Pool ARROWHEAD /GB		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>P.R. Matthews</i> Printed Name P.R. MATTHEWS Position TECHNICAL ASSISTANT Company CHEVRON U.S.A. INC. Date 8-12-92	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUGUST 7, 1992 Signature & Seal of Professional Surveyor  Certificate No. JOHN W. WEST, 876 RONALD J. OLSON, 3239 BARRY L. JONES, 7977 92-111-1123	