

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COM.
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-12845
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL & 330' FWL, Section 6, T22S, R32E	8. Well Name and No. Federal 6 No. 1
	9. API Well No. 30-025-31403
	10. Field and Pool, or Exploratory Area Undes Livingston Ridge De
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/27/95 MIRU pulling unit. POOH & lay down rods & pump. Cap CIBP @ 8290' w/ 35' cmt. Set CIBP @ 7685' & cap w/ 35' cmt.

1/28/95 Spot cmt plugs @ 4340'-4190' (150'), 837'-737' (100') & 31' to surface. Cut off wellhead. Weld on cover plate & install P&A marker.

Approved as to plugging of the well bore,
and by under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Barrett R. Smith Title Senior Operations Engineer Date February 6, 1995

(This space for Federal or State office use)

Approved by Pogo Producing Company Title PETROLEUM ENGINEER Date 2/22/95

Conditions of approval, if any:

RECEIVED

2001
OLD TRAILS
OFFICE