

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED TO CORRECT POOL NAME
SUBMIT IN DUPLICATE

Form Approved
Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

RECEIVED
N.M. BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Pogo Producing Company		3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, TX 79702-7340		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FNL & 330' FWL, Section 6, T22S, R32E At top prod. interval reported below same At total depth same		5. CASE DESIGNATION AND SERIAL NO. 12845		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal 6		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Lost Tank Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T22S, R32E		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 4/30/94		16. DATE T.D. REACHED 5/13/94		17. DATE COMPL. (Ready to prod.) 6/3/94		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3606.1 GR		19. ELEV. CASINGHEAD 3605.1		20. TOTAL DEPTH, MD & TVD 8600'		21. PLUG BACK T.D., MD & TVD 8557'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY --- --> 10'-8600'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8400'-8418' Brusy Canyon (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL		27. WAS WELL CORED No	

28.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	776	17-1/2	950 sx - circ 200 sx	
8-5/8	24# & 32#	4270	11	1800 sx - circ 350 sx	
5-1/2	15.5# & 17#	8600	7-7/8	1450 sx - circ 30 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8308'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8400'-8418' (36 - .50" dia holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8400-8418	Acdz w/ 1000 gals 7-1/2% HCl
			Frac w/ 48,500 gals X/L gel +
			49,180# 20/40 sd

33. PRODUCTION							
DATE FIRST PRODUCTION 6/10/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/30/94	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD -->	OIL—BBL. 16	GAS—MCF. 22	WATER—BBL. 167	GAS-OIL RATIO 1375:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE -->	OIL—BBL. 16	GAS—MCF. 22	WATER—BBL. 167	OIL GRAVITY-API (CORR.) 40.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSED BY Stan Morgan
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35. LIST OF ATTACHMENTS
Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Barrett L. Smith TITLE Senior Operations Engineer DATE July 1, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4170 log	
				Delaware Lime	4483 log	
				Bell Canyon	4589 log	
				Cherry Canyon	5380 log	
				Brushy Canyon	6687 log	
				Bone Springs	8464 log	

RECEIVED
JUN 11 7 47 AM '94
BUREAU OF
HOBBES