

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Pogo Producing Company

## 3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL &amp; 330' FWL, Section 6, T22S, R32E

## 5. Lease Designation and Serial No.

NM-12845

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Federal 6 No. 1

## 9. API Well No.

30-025-31403

## 10. Field and Pool, or Exploratory Area

Undes Livingston Ridge Del

## 11. County or Parish, State

Lea County, NM

**CONFIDENTIAL**

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Prod. Casing☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8600'. TD reached @ 0615 hrs CDT 5/13/94. Logged well w/ Computalog. Ran 197 jts 5-1/2", 15.5# & 17#, J-55 & N-80 casing. Float shoe @ 8600'. Float collar @ 8557'. Stage tools @ 6492' & 4026'. Howco cemented 1st stage w/ 425 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug & displace cement. Drop bomb and open DV tool @ 6492'. Circulate 5 hrs between stages. Recovered 120 sx excess cement. Cement 2nd stage w/ 525 sx Halliburton Lite @ 12.4 ppg. Drop plug & displace cement. Drop bomb and open DV tool @ 4026'. Circulate 5 hrs between stages. Recovered 140 sx excess cement. Cement 3rd stage w/ 450 sx Halliburton Lite @ 12.7 ppg followed by 50 sx Class "C" @ 14.8 ppg. Plug down @ 0815 hrs CDT 5/15/94. Recovered 30 sx excess cement. Set slips and make cut-off. Weld on wellhead and test to 2500 psi.

## 14. I hereby certify that the foregoing is true and correct.

Signed Bernard R. JonesTitle Senior Operations EngineerDate July 1, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date J. L. Lora

RECEIVED

JUL 24 1995

UCC HOBBS  
OFFICE