

AMENDED TO CORRECT POOL NAME

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

BUREAU OF LAND MGMT.

HOBBS, NM.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 330' FWL, Section 6, T22S, R32E

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 6 No. 1

9. API Well No.

30-025-31403

10. Field and Pool, or Exploratory Area

Lost Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 766' to 4270'. TD reached @ 2200 hrs CDT 5/5/94. Ran 96 jts 8-5/8", 24# & 32#, J-55 ST&C casing. Guide shoe @ 4270'. Float collar @ 4223'. Howco cemented w/ 1600 sx Halliburton Lite @ 12.7 followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 0900 hrs CDT 5/6/94. Recovered 350 sx excess cement. Set slips & make cut-off. Weld on wellhead and test to 1500 spi. NU BOP's and test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Bernett R. Rina Title Senior Operations Engineer Date July 1, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: