N.M. OIL CONS. COMMISSION Form 2 HOOSENED 2.O. BOX 1980 HOBBS, NEW MEXICO 88240 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-12845 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well XX Oil Gas Well Other 8. Well Name and No. 2. Name of Operator Federal 6 No. 1 CONFIDENTIAL Pogo Producing Company 9. API Well No. 3. Address and Telephone No. 30-025-31403 P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Undes Livingston Ridge Del 11. County or Parish, State 800' FNL & 330' FWL, Section 6, T22S, R32E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Other Spud & Set Surface Csq Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU-Halpers Rig #301. Spud well @ 1230 hrs CDT 4/29/94. Drilled 17-1/2" hole to 776'. TD reached @ 1300 hrs CDT 4/30/94. Ran 17 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 776'. IFV @ 729'. Howco cemented 750 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1800 hrs CDT 4/30/94. Recovered 200 sx excess cement. WOC 24 hrs. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi. 14. I hereby certify that the foregoing is try Title Senior Operations Engineer Date July 1, 1994 (This space for Federal or State office use Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

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