

AMENDED TO CORRECT POOL  
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 11 7 47 AM '94

JUL 12 11 25 AM '94

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 330' FWL, Section 6, T22S, R32E

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 6 No. 1

9. API Well No.

30-025-31403

10. Field and Pool, or Exploratory Area

Lost Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

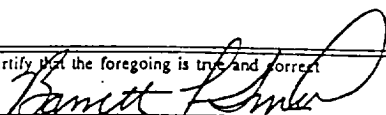
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #301. Spud well @ 1230 hrs CDT 4/29/94. Drilled 17-1/2" hole to 776'. TD reached @ 1300 hrs CDT 4/30/94. Ran 17 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 776'. IFV @ 729'. Howco cemented 750 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1800 hrs CDT 4/30/94. Recovered 200 sx excess cement. WOC 24 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.

14. I hereby certify that the foregoing is true and correct

Signed



Title Senior Operations Engineer

Date July 1, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

13 MAY 11 EL

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JUL 24 1966  
OCD HOBBS  
OFFICE