

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division APPROVED  
1625 N. French Dr. Budget Bureau No. 1004-0135  
Hobbs, NM 88240 Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

Designation and Serial No.  
NM-27805

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lechuza Federal #1

9. API Well No.

30-025-31495

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware East

11. County or Parish, State

Lea County, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. P. O. Box 1030

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

862' FSL & 458' FWL

Section 15-22S-32E

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> OTHER	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/01/2001: RU. TOH with 3/4" & 7/8" rods and 7427' of 2 7/8" tubing. SI.  
11/02/2001: TIH with RBP and set @ 7178'. Spotted 3 sacks of sand on top of RBP. POH. SI.  
11/03/2001: TIH with 5 1/2" packer and set @ 4793'.  
11/05/2001: RU establish rate into formation of 2 BPM @ 350 psi. Load annulus with 45 bbls. Mix 400 sacks Class C Cement, mixed at 14.8 ppg, 2.7 BPM @ 100 psi. Displace with 27 bbls. SD and stage cement. Stage three times, pressure increased to 810 psi.  
11/06/2001: Unseat packer and TOH. RU. TIH with 2 7/8" tubing. Tag cement @ 5750'. Drill cement.  
11/07/2001: Drilling cement.  
11/08/2001: Drilling cement. Fell out of cement @ 6300'. Circ clean. TIH to 7178'. Test csg @ 900 psi for 15 min. Test OK. Circ sand off of RBP. TOH.  
11/09/2001: TIH with retrieving head. TOH and LD RBP. TIH with mud anchor, perforated sub, SN and 2 7/8" tubing to 7427'. Ran 2 1/2" x 1 1/2" x 22' pump, 3/4" and 7/8" rods. Started pumping.

14. I hereby certify that the foregoing is true and correct

Signed Kevin M. Britt

Title Production Analyst

Date 01/30/2002

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
MAR 1 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

DAVID R. GLASS  
PETROLEUM ENGINEER