

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Strata Production Company

3a. Area Code & Phone No.
505-622-1127

3. ADDRESS OF OPERATOR
700 Petroleum Bldg., Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

862' FSL & 458' FWL

At top prod. interval reported below

At total depth

9a. API Well No.
30-025-31495

14. PERMIT NO.

DATE ISSUED

12/23/91

15. DATE SPUNDED 01/11/92 16. DATE T.D. REACHED 01/28/92 17. DATE COMPL. (Ready to prod.) 02/29/92

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*
3722'

12. COUNTY OR PARISH
Lea

13. STATE
NM

20. TOTAL DEPTH, MD & TVD 8695' 21. PLUG BACK T.D., MD & TVD 7628' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY WEK

ROTARY TOOLS

CABLE TOOLS

WEK

No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7337' - 7378' (Delaware)

7197' - 7275' (Delaware)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC, DLL/NSFL, GR/Neutron, CBL

27. WAS WELL CORED

Side-wall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	609'	17 1/2"	200 sx CL "C"	
8 5/8"	24# & 32#	4488'	11"	300sx HLP 1/4# flocele	Circ 100 sx
5 1/2"	17# J-55	7658'	7 7/8"	375sx CL "C" w/2% Cacl	
1/4# flocele; DV tool 5490'; 2nd stg 375 sx				1st stg 735sx 50/50 Poz "H", 5# salt	
				50/50 Poz "H", 5# salt	1/4# flocele

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7295'	TA at 6917'

31. PERFORATION RECORD (Interval, size and number)

7197' - 7275' (26 .42 holes)

7337' - 7378' (8 .42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7197' - 7275'	Acidize w/2200 gal 7 1/2% NEFE; Frac w/114,000# 16/30 & 46700 gal 35# GEL
7337' - 7378'	Acidize w/1000 gal 7 1/2% NEFE; Frac w/15400# 16/30 & 8000 gal 35# Gel

33.*

DATE FIRST PRODUCTION 02/29/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02/29/92	24	-0-	103	53	178	514/1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25	-0-	103	53	178	37.9		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Directional Surveys, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank J. Morge

TITLE VP Field Operations

DATE 3/3/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Triassic RB	Surface	890'				
Rustler	890'	4420'				
Base of Salt	4420'	4715'				
Top of Lamar	4715'	5895'				
Top of Cleary Canyon	5895'	7065'				
B Dolomite	7065'	7100'				
B Sandstone	7100'	7240'				
D Sandstone	7240'	7445'				
F Sandstone	7445'	7640'				
G Sandstone	7640'	8340'				
J Sandstone	8340'	8390'				
K Sandstone	8390'	8455'				
K-2 Sandstone	8455'	8595'				
TD	8595'					

38.

GEOLOGIC MARKERS

SEP 23 1993

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