

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

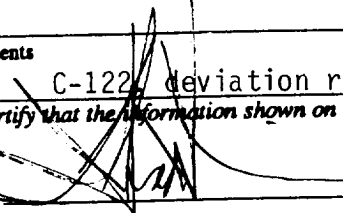
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31498
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Amerada Wise			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				8. Well No. 2E			
2. Name of Operator Melzer Exploration Company				9. Pool name or Wildcat Southwest House Yates/7Rivers			
3. Address of Operator P.O. Box 2083, Midland, Tx. 79702							
4. Well Location Unit Letter E : 2080 Feet From The N Line and 660 Feet From The W Line Section 14 Township 20S Range 38E NMPM Lea County							
10. Date Spudded 1/09/92	11. Date T.D. Reached 1/13/92	12. Date Compl. (Ready to Prod.) 4/10/92	13. Elevations (DF& RKB, RT, GR, etc.) 3616.5 KB	14. Elev. Casinghead 3605			
15. Total Depth 3225	16. Plug Back T.D. 3222	17. If Multiple Compl. How Many Zones? -----	18. Intervals Drilled By Rotary Tools XXXX	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3048-3133 Yates 7/Rivers				20. Was Directional Survey Made no			
21. Type Electric and Other Logs Run cased hole CNL/GR				22. Was Well Cored no			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8 5/8"		24	317	12 1/4	200sx "C" w/ 2% Cacl		
4 1/2"		10.5	3222	7 7/8	950sx "C" lite w/5#		
					salt/sk, 1/4pps cello		
					flake+100sx "C" w/5#		
					salt/sk		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 3/8	3026	none
26. Perforation record (interval, size, and number) 3048-3133 .38 EHD 22 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3048-3133		1620 gal 7 1/2 Nefe	
				3048-3133		15000 gal gel, 33750 lbs 12/20	
						sand	
PRODUCTION							
28. Date First Production 4/10/92		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 4/15/92	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio NA
Flow Tubing Press. 350	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 326	Water - Bbl. 2	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	
30. List Attachments C-122 deviation report, C-104, log, 4pt. test data							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name H. Scott Davis		Title Agent		Date 4/22/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1606	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1700 est.	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2722 est.	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2858	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3125	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2858.....to.....3125 Yates.....	No. 3, from.....to.....
No. 2, from.....3125.....to.....3210 7 Rivers.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
105	1605	1501	shale (redbed)				
1606	2732	1126	salt & anhydrite				
2732	2858	126	anhydrite & thinnly bedded dolomite				
2858	2977	119	thinly bedded dolomite, anhydrite & shale				
2977	3225	248	porous dolomites w/ interbedded anhydrites				

RECEIVED

APR 28 1992

100-10000-1000