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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	TRANS	SPORT	OIL A	AND NAT	URAL GA	<u>S</u>				
rator						Well API No.					
Strata Production Company						30-025-31512					
ddress			0000	0 100	.0						
P.O. Box 1030, Ros cason(s) for Filing (Check proper box)					Othe	(Please explai	n)				
lew Well	Cī Oil	hange in Trai		or:							
ecompletion L	Casinghead (	-	-								
hange in Operator L. J	Cataligness										
ad address of previous operator											
I. <u>DESCRIPTION OF WELL</u> .case Name Paisano Federal	AND LEAS	SE Vell No. Po #1 Li	ol Name, vings	Including Ston F	g Formation Ridge De	laware E	ast Kind o	of Lease Federal on Kove	NM-2	23sc No. 7805	
ocation Unit LetterE	. 1980	Fe	et From	The Nor	<u>th</u> Line	and 460	Fe	et From The _	<u>Vest</u>	Line	
Section 15 Towns	nip 22S	Ra	ange 32	<u>2E</u>	, NI	игм, Le	a			County	
and the second s	NODANITI	OF OH	A NITE R	A THE	PAT CAS						
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER [X]	or Condensate	e _		Address (Giv	address to wh	ich approved Houston	copy of this fo	rm is 10 be si 10-4666	ent)	
EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent)										
anne of Authorized Transporter of Casinghead Gas X or Dry Gas PM Gas Corporation					1040 Plaza Office Bldg., Bartlesville,OK 7400					,0K 74004	
If well produces oil or liquids,					Is gas actually connected? When			?			
give location of tanks.	<u> </u>		225	32E	Yes		l	8/15/92			
If this production is commingled with th	at from any othe		_,				1 5	Dhua Dack	Same Res'v	Diff Res'v	
Designate Type of Completic	n - (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Kes v	joni kesv	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					<u> </u>	Depth Casing Shoe					
	Т	URING C	ASINC	AND	CEMENT	NG RECOR	RD	_!			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
								_			
					ļ			_			
					ļ						
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE	<del></del>	<u> </u>						
OIL WELL (Test must be aft	er recovery of to	tal volume of	load oil	and must	be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 ho	ours.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
								Choka Siza	Choke Size		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			CHOKE SIZE			
Astual Book During Test	Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Prod. During Test											
CACMELI											
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
lesting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE OF	COMPI	LIAN	CE			NOEDV	/ATION	DIVIC	ON	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							. 0	EC 20	<b>1993</b>		
$\bigcap$	9				Dat	e Approv	ea				
Carol (1. x	Jarcio	ر ا				<u></u>	icima: e:	CNEU BY :	EDSV CEV	TON	
Signature Carol J. Garcia, Production Records Manager					∭ By	U		GNED BY J		· UN	
Carol J. Garcia,	rroduction of the state of the	on Keco	r'US I <sup>VI</sup> . Titte	anage	11	_					
12/8/93		(505)			I Itle	9••					
Date		Telep	hone No.								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.