

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-27805

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Paisano Federal #1

9. API Well No.
30-025-31512

10. Field and Pool, or Exploratory Area
Livingston Ridge Delaware East

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Strata Production Company

3. Address and Telephone No.
P.O. Box 1030, Roswell, NM 88202-1030 (505) 622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 460' FWL
Section 15-22S-32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/30/93: RU pulling unit. TOH with rods and pump. Unflange tubing. NU BOP.

07/01/93: TOH with tubing. TIH with 5 1/2" 17# packer and RBP. Set RBP at 7200'. Test RBP to 1500#. Held OK. Prep to perforate. TOH with tubing.

07/02/93: Perforate (14) .42 holes as follows: 7146', 46.5', 47', 49', 50.5', 51', 51.5', 59', 59.5', 60', 60.5', 61'. Set packer at 7167'. Acidize with 1458 gal 7 1/2% NEFE and 30 BS. Swab test.

07/05/93: Frac with 6950 gal 35# X-Link gel and 11980# 16/30 DC.

07/07/93: TIH with production string. TIH with rods and pump. Space out and hang on well. Start pumping unit. RD. Well placed on production.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Supervisor

Date 7/30/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____
J. Lara
25 1993

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side