

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	3a. Area Code & Phone No. 505-622-1127	5. LEASE DESIGNATION AND SERIAL NO. NM-27805
2. NAME OF OPERATOR Strata Production Company	8. FARM OR LEASE NAME Paisano Federal	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 88202-1030	9. WELL NO. #1	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 460' FWL	10. FIELD AND POOL, OR WILDCAT Livingston Ridge Delaware	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15-22S-32E
14. PERMIT NO. 30-025-31512	15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3785' GL	12. COUNTY OR PARISH Lea
		13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
RISHT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Strata Production Company proposes to workover the Paisano Federal #1 well in the following described manner:

1. RU pulling unit. TOH with pump and rod string. Release TA and TOH with production string.
2. TIH with RBP. Set RBP to perforate and test interval 7080'-7110'.
3. Acidize, swab test and frac, if appropriate.
4. Set RBP to perforate and test interval 7030'-7150'.
5. Acidize, swab test and frac, if appropriate.
6. Place well back on production.

Recompletion to be performed on or about May 31 to June 8, 1993.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Garcia TITLE Production Supervisor DATE 5/21/93

(This space for Federal or State office use)

APPROVED BY (ORIG. SGO) JOE G. LANE TITLE PETROLEUM ENGINEER DATE JUN 16 1993  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**RECEIVED**

JUN 21 1993

JOHNS HOBBS  
OFFICE