

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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BLM Roswell District
Modified Form No.
NMD60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

NM-27805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paisano Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT Delaware

East Livingston Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 15-22S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

Strata Production Company

3a. Area Code & Phone No.

505-622-1127

3. ADDRESS OF OPERATOR

P. O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 460' FWL

Unit E

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-31512

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-3-92

16. DATE T.D. REACHED

3-23-92

17. DATE COMPL. (Ready to prod.)

4-22-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3785'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8810'

21. PLUG, BACK T.D., MD & TVD

8592'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

7278' - 7445' 25 holes Delaware

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, DLL

27. WAS WELL CORED

Yes Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	600'	17 1/2"	500 sx Halite, 2% CaCl ₂ , 1/4# Flocele	Circ 100sx
8 5/8"	28 & 24	4580'	11"	375 sx PP w/2% CaCl ₂	
5 1/2"	17#	8810'	7 7/8"	800 sx 50/50 Poz, 5# salt, 1/4# Flocele, 2nd stage- 250 sx 50/50 Poz mix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8-J55	7350'	Seat Nipple - N/A

31. PERFORATION RECORD (Interval, size and number)

7278' - 7445' (25) .42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7278' - 7445'	Acid 2000 gal 7 1/2% NEFE, Frac w/ 115280#, 16/30 RC w/1050 bbl 35# X-link

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-22-92		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-22-92	22	-0-	→	100	123	320	123:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
35#	55#	→	100	123	320	37.9		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Deviation Survey, Logs - CNL/LDT & DLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE VP, Field Operations

DATE 5/8/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Triassic	Surface	916	Red Beds			
Salado Salt	916	4855	Salt			
Lamar	4855	4900	Limestone			
Bell Canyon	4900	5997	Sandstone & Shales			
Cherry Canyon	5997	7003	Sandstone & Shales			
Brushy Canyon	7003	8720	Sandstone & Shales			
Bone Spring	8720	TD	Limestone			
Total Depth	8780		Limestone			

38. GEOLOGIC MARKERS

RECEIVED
MAY 19 1992
OCD HOODS OFFICE