

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-31534
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS		7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
4. Well Location Unit Letter P : 330 Feet From The SOUTH Line and 420 Feet From The EAST Line Section 12 Township 22S Range 36E NMPM LEA County		8. Well No. 211
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3442 GE		9. Pool name or Wildcat ARROWHEAD/GB

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐
OTHER: **DRILLING SUMMARY** ☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU ROD-RIC RIG #4 ON 5-27-92. SPUD 12 1/4" HOLE AT 15:00 HRS.
DRILL AND SURVEY FROM SURFACE TO 1135'. RUN 8 5/8" CASING TO 1135'.
PUMP 850 SXS. CEMENT AND CIRCULATE 250 SXS. TO SURFACE.
WAIT ON CEMENT FOR 12 HOURS. DRILL OUT CEMENT, FLOAT AND SHOE.
DRILL WITH 7 7/8" BIT FROM 1135'-3805'.
RUN 5 1/2" CASING FROM SURFACE TO 3805'.
PUMPED 1125 SXS. OF CEMENT AND CIRCULATED 321 SXS. TO SURFACE.
WELDED WELLHEAD ON AND TESTED TO 300 PSI-OK.
RIG DOWN ROD-RIC # 4 AND RELEASED ON 7-1-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE **TECH. ASSISTANT** DATE: **6-3-92**
TYPE OR PRINT NAME **P.R. MATTHEWS** TELEPHONE NO. **(915)687-7812**

APPROVED BY Paul Kautz TITLE **Paul Kautz** DATE **6-3-92**
CONDITIONS OF APPROVAL **UAC 10-1-84**