

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31576

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB 134

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Kiwi AKX State

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

8. Well No.

1

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

East Livingston Ridge-Delaware

4. Well Location

Unit Letter P: 330 Feet From The South Line and 330 Feet From The East Line

Section 16 Township 22S Range 32E NMPM Lea County

10. Date Spudded

4-28-92

11. Date T.D. Reached

5-13-92

12. Date Compl. (Ready to Prod.)

5-23-92

13. Elevations (DF& RKB, RT, GR, etc.)

3704' GR

14. Elev. Casinghead

15. Total Depth

8775'

16. Plug Back T.D.

8709'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-8775'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7202-8643' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT; DLL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	871'	17 1/2"	850 sx	
8-5/8"	32#	4535'	11"	1405 sx	
5 1/2"	15.5# & 17#	8775'	7-7/8"	985 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7500'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7202 8643' w/72 - .42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7202-8643'

w/3750g. 7 1/2% NEFE. SF w/6200g.

linear pad, 11400g XL pad,

21850g XL gel, 4600# 20/40, & 36000# 16/30 sd.

PRODUCTION

Date First Production 5-22-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 5-23-92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 250	Gas - MCF 113	Water - Bbl. 100	Gas - Oil Ratio 452	
Flow Tubing Press. 150	Casing Pressure 150	Calculated 24- Hour Rate	Oil - Bbl. 250	Gas - MCF 113	Water - Bbl. 100	Oil Gravity - API - (Corr.) 42° (est)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Connected to Yates Gas Gathering 5-22-92

Test Witnessed By

Ed Perry

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name

Juanita Goodlett

Title Production Supv. Date 5-28-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Rustler 895
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Cherry- Canyon 5798
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand 4740
T. Bone Springs 8662
T. Brushy Canyon 7448
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	938	898	Redbeds, Anhy				
938	3800	2862	Salt, Anhy				
3800	3930	130	Anhy				
3930	4440	510	Salt				
4440	4650	210	Anhy				
4650	4750	100	LS, Anhy, Sh				
4750	4850	100	LS				
4850	5200	350	SS				
5200	5500	300	SS, Sh				
5500	5610	110	LS, SS				
5610	5750	140	LS, SS, Sh				
5750	6180	430	SS, LS				
6180	6340	160	SS, Sh				
6340	6660	320	SS, Sh, LS				
6660	7420	760	SS, Sh				
7420	7510	90	SS, Sh, LS				
7510	7860	350	SS, Sh				
7860	8680	820	SS, Sh, LS				
8689	8775	95	LS				

RECEIVED

JUN 01 1992

JUN 01 1992

RECEIVED

JUN - 1 1992

O. C. D.
OFFICE