

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 134
7. Lease Name or Unit Agreement Name Kiwi AKX State
8. Well No. 1
9. Pool name or Wildcat East Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3704' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8775'. Reached TD 5-13-92. Ran 200 joints 5-1/2' 15.5# and 17# J-55 LT&C casing set at 8775'. Float shoe set 8775', float collar set 8731'. DV tool set 7500'. Cmt'd in 2 stages:
Stage 1: 245 sx "H" w/8#/sx CSE, .6% CF-14, 5#/sx Gilsonite, .35% Thriftylite (yield 1.75, wt 13.6). PD 12:00 Noon 5-14-92 with 1500 psi. Circulate thru DV tool 3 hrs. Circulate 61 sacks cement. Stage 2: 740 sx "H" w/8#/sx CSE, .5% CF-14, 5#/sx Gilsonite, .35% Thriftylite (yield 1.82, wt 13.3). PD 4:35 PM 5-14-92 with 300 psi. WOC 24 hrs. Drilled out DV tool at 7500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-22-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAY 27 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 26 1992
OCD HOBBS OFFICE