

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 134
7. Lease Name or Unit Agreement Name Kiwi AKX State
8. Well No. 1
9. Pool name or Wildcat East Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3704' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11" hole 4:30 AM 5-5-92. Ran 102 jts 8-5/8" 32# S-80 and J-55 casing set 4535'. Guide shoe set 4535'. Float collar set 4491'. DV tool set 3175'. Cmt'd in 2 stages: Stage 1: 205 sx PSL w/1/4# Celloseal, 10# salt, 5# Gilsonite (yield 1.94, wt 12.9). Tailed in w/200 sx "C" with 2% CaCl2 (yield 1.33, wt 14.8). PD 2:30 PM 5-5-92. Circulated 200 sacks. Stage 2: 900 sx PSL w/1/4# Celloseal, 10# salt, 5# Gilsonite (yield 1.94, wt 12.9). Tailed in w/100 sx "C" with 2% CaCl2 (yield 1.33, wt 14.8). PD 5:00 PM 5-5-92. Circulated 144 sacks. WOC. NOTE: Well was flowing 40±/bbls/hr while running casing and prior. Dead after 1st stage and afterward. Notified Joan with NMOCD, Hobbs, NM, prior to cementing. Did not witness. Drilled out 8:00 AM 5-6-92. WOC 17 hrs and 30 minutes. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-12-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) CALLED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 13 1992