Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			)		Form C-	
1625 N. French Dr., Hobbs, NM 88240	S Copies To Appropriate District State of New Mexico rgy, Minerals and Natural Resources		Resources		Revised March 25,	1999
	<u> </u>			WELL API NO.		
	OIL CONSERV	ATION DE	VISION	30-025-31		
1301 W. Grand Ave., Artesia, NM 88210	,	1220 South St. Francis Dr.			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				STATE X FEE		
District IV	Santa Fe	e, NM 87505	)	6. State Oil &		
1220 S. St. Francis Dr., Santa Fe, NM				B-1651-	9	
87505	TICES AND DEPORTS ON	J WELLS		7 Lesse Name	or Unit Agreement Na	me.
SUNDRY NO (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)  1. Type of Well:	LICATION FOR PERMIT" (FORM	PEN OR PLUG B.	ACK TO A JCH		ent G/SA Unit Blk. 6	me.
Oil Well X Gas Well  Other  2. Name of Operator  Amerada Hess Corporation				7. Well No. 18		
P. O. Box 840, Seminole,	1exas /9300			Edifice iv	Tollullette G/SA	
4. Well Location						
Unit Letter B :	1310 feet from the No	orthline :	and <u>2544</u>	feet from the_	East line	
Section 20	Township	19S Rang		NMPM	Lea County	
Section	10. Elevation (Show w		KB, RT, GR, etc.	)		
		3678' GR				
11. Check	Appropriate Box to Inc	dicate Natur	re of Notice, I	Report or Othe	r Data	
NOTICE OF I	NTENTION TO:		SUBS	SEQUENT RI	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ RE	MEDIAL WORK	X	ALTERING CASING	
FEM OTHER MEDIAL WOLLD						_
TEMPORARILY ABANDON	CHANGE PLANS		MMENCE DRIL	LING OPNS.	PLUG AND	
_	7		SING TEST AN		ABANDONMENT	
PULL OR ALTER CASING [	MULTIPLE COMPLETION		MENT JOB			
OTHER:			HER:			
12. Describe proposed or comple starting any proposed work).	ted operations. (Clearly states SEE RULE 1103. For Mult	te all pertinent tiple Completi	ons: Attach we	e pertinent dates, Ilbore diagram of	proposed completion	or
recompilation.						
recompilation.	csg. gun & perf. 7" csg. w/2 3.J. Svc. acidized perfs. fr. 3 bbed well. Moved RBP & si /8" tbg. set OE at 3910'. Re	2 SPF at follov 3834' – 3924' set at 3890' & :	wing intervals: w/4000 gal. 159 okr. at 3678'. S	3834′-3851′, 385 % HCL acid. Swawabbed well. Tl	55'-3867', 3869'-3880 abbed well. TIH w/7'' [H w/ret. tool, latched	, RBP onto &
recompilation.  2/19 thru 02/27/2003  MIRU Aries Well Svc. pulling unit at 3935'. Schlumberger TIH w/4" 3885'-3898', & fr. 3907'-3924'. Eset at 3933' & pkr. at 3678'. Swab TOH w/RBP at 3890'. TIH w/2-7/	csg. gun & perf. 7" csg. w/2 3.J. Svc. acidized perfs. fr. 3 bbed well. Moved RBP & s /8" tbg. set OE at 3910'. Re ell.	2 SPF at follow 3834' – 3924' aet at 3890' & permoved BOP a	wing intervals: w/4000 gal. 159 pkr. at 3678'. S & installed welli	3834'-3851', 383 6 HCL acid. Swawabbed well. TI head. TIH w/pur	55'-3867', 3869'-3880 abbed well. TIH w/7'' [H w/ret. tool, latched	, RBP onto &
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recompilation.  2/19 thru 02/27/2003  MIRU Aries Well Svc. pulling unit at 3935'. Schlumberger TIH w/4" 3885'-3898', & fr. 3907'-3924'. Best at 3933' & pkr. at 3678'. Swab TOH w/RBP at 3890'. TIH w/2-7/location & continued producing well because of the second producing	csg. gun & perf. 7" csg. w/3 3.J. Svc. acidized perfs. fr. 3 bbed well. Moved RBP & s /8" tbg. set OE at 3910'. Re ell.	2 SPF at follows 3834' – 3924' set at 3890' & semoved BOP at the best of the b	wing intervals: w/4000 gal. 159 pkr. at 3678'. S & installed well  f my knowledge	and belief.  and belief.	March 17, 2003	, RBP onto &
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