

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-31588 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1651-9 |
| 7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA Unit BLOCK 6 |
| 8. Well No. 18 |
| 9. Pool name or Wildcat EUNICE MONUMENT G/SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator AMERADA HESS CORPORATION |
| 3. Address of Operator DRAWER D, MONUMENT, NM 88265 | 4. Well Location Unit Letter B : 1310 Feet From The NORTH Line and 2544 Feet From The EAST Section 20 Township 19S Range 37E NMPM LEA County |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: WELL STATUS CHANGE from flowing to pumping ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27/93 THRU 2/1/93

MIRU X-PERT WELL SER. PULLING UNIT. RELEASED PKR. & TOH W/TBG. & PKR. RAN A 2-1/4" X 27' WORKING BBL., 2 JTS. 2-7/8" TBG., 7" X 2-7/8" BAKER TAC & 124 JTS. 2-7/8" TBG. SET SEATING SHOE AT 4035'. TOP OF WORKING BBL. AT 4008'. TAC AT 3945' W/14,000 PSI TENSION. INSTALLED WELLHEAD. RAN A 2-1/4" X 4' METAL PLUNGER ON 9 1-1/2" WT. BARS, 48 3/4" RODS, 55 7/8" RODS & 47 1" RODS. SPACED OUT PUMP. SET PUMPING UNIT AND CONNECTED ELECTRIC SERVC. STARTED WELL PUMPING AT 3:00 P.M. ON 1/29/93 WITH A 456 MARK PUMPING UNIT. PUMPING AT 144" X 5.4 SPM. WELL STATUS CHANGED FROM FLOWING OIL WELL TO PUMPING OIL WELL. TEST OF 2-17-93: PROD. 170 B.O., 54 B.W., & 79 MCFGPD IN 24 HRS. TP 280#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robertson TITLE SR. ADMIN. STAFF ASSIST. DATE 4/7/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 15 1993

CONDITIONS OF APPROVAL, IF ANY: