

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31588
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1651-9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 6
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____	8. Well No. 18
2. Name of Operator AMERADA HESS CORPORATION	9. Pool name or Wildcat EUNICE MONUMENT G/SA
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	

4. Well Location Unit Letter <u>B</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2544</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County

10. Date Spudded 09-28-92	11. Date T.D. Reached 10-13-92	12. Date Compl. (Ready to Prod.) 11-08-92	13. Elevations (DF & RKB, RT, GR, etc.) 3,678' GR	14. Elev. Casinghead
15. Total Depth 4,310'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3,994' - 4,002' GRAYBURG SAN ANDRES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/DLL/MSFL/LDT/CNL/FMI/EPT/NGT/SDT/RFT				22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	477'	17-1/2"	500 SKS. CLASS "C"	
9-5/8"	36#	3,707'	12-1/4"	850 SKS. "C" & 695 SKS. "H"	
7"	20 & 26#	4,309'	8-3/4"	75 SKS. "C" & 150 SKS. 50:50	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4,012'	3,980'

26. Perforation record (interval, size, and number) PERF. FR. 3,994'-4,002' w/4" CSG. GUN w/2SPF. TOTAL 17 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 11-08-92		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-24-92	Hours Tested 24 HOURS	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl. 180	Gas - MCF 111	Water - Bbl. 0	Gas - Oil Ratio 617
Flow Tubing Press. 300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.L. Wheeler Jr. Printed Name R.L. WHEELER, JR. Title SUPR. ADM. SVCS. Date 11-30-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall include a summary of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including vertical depths shall also be reported for each zone. The form is to be filed in quintuplicate except in the case of directionally drilled wells, true vertical depths shall also be reported for each zone. The form is to be filed in quintuplicate except in the case of directionally drilled wells, true vertical depths shall also be reported for each zone. The form is to be filed in quintuplicate except in the case of directionally drilled wells, true vertical depths shall also be reported for each zone.

Post-It™ brand fax transmittal memo 7671 # of pages ▶

To <u>S. H. H. H.</u>	From
Co. <u>Boyle Hartman</u>	Co. <u>C. H. H. H.</u>
Dept.	Phone #
Fax #	Fax #

INDICATE FOR
Sout

APHICAL SECTION OF STATE
hwestern New Mexico

T. Anhy	T. Strawn	T. Pictured Cliffs	T. Penn. "B"
T. Salt 1360'	T. Atoka	T. Cliff House	T. Penn. "C"
B. Salt 2560'	T. Miss	T. Menefee	T. Penn. "D"
T. Yates	T. Devonian	T. Point Lookout	T. Leadville
T. 7 Rivers	T. Silurian	T. Mancos	T. Madison
T. Queen	T. Montoya	T. Gallup	T. Elbert
T. Grayburg 3684'	T. Simpson	T. Base Greenhorn	T. McCracken
T. San Andres 3970'	T. McKee	T. Dakota	T. Ignacio Otzte
T. Glorieta	T. Ellenburger	T. Morrison	T. Granite
T. Paddock	T. Gr. Wash	T. Todilto	
T. Blinbry	T. Delaware Sand	T. Entrada	
T. Tubb	T. Bone Springs	T. Wingate	
T. Drinkard		T. Chinle	
T. Abo		T. Permian	
T. Wolfcamp		T. Perm "A"	
T. Penn			
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

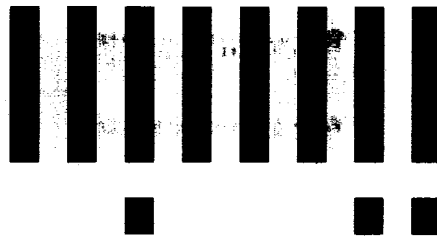
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1055'	1360'	305'	ANHYDRITE				
1360'	2560'	1200'	SALT				
2560'	3500'	940'	SAND, DOLOMITE & ANHY- DRITE				
3500'	3685'	185'	SAND & DOLOMITE				
3685'	4300'	615'	DOLOMITE W/ SAND STRINGER				



LTR



Job separation sheet

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMERADA HESS COROPRATION		Well API No. 30-025-31588
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	LAI D LINE FR. WELL TO NMGS AU BTRY. NO. 10.
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 6 NORTH MONUMENT G/SA UNI	Well No. 18	Pool Name, Including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No. B-1651-9
Location Unit Letter B : 1310 Feet From The NORTH Line and 2544 Feet From The EAST Line Section 20 Township 19S Range 37E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS-NEW MEXICO PIPELINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) 1670 BROADWAY, DENVER, COLORADO 80202	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OKLAHOMA 74102	
If well produces oil or liquids, give location of tanks	Unit 17	Sec. 19S
	Twp. 19S	Rge. 37E
	Is gas actually connected? YES	When? 11-09-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 09-28-92	Date Compl. Ready to Prod. 11-08-92		Total Depth 4,310'		P.B.T.D.			
Elevations (D.F., R.K.B., RT, GR, etc.) 3,678' GR	Name of Producing Formation GRAYBURG SAN ANDRES		Top Oil/Gas Pay 3,994'		Tubing Depth 4,012'			
Perforations 3994' - 4002'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	477'	500 SKS. CLASS "C"
12-1/4"	9-5/8"	3,707'	850 SKS. "C" & 695 SKS. "H"
8-3/4"	7"	4,309'	75 SKS. "C" & 150 SKS. "H"
	2-7/8"	4,012'	50:50

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Ruc To Tank 11-08-92	Date of Test 11-24-92	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 300#	Casing Pressure 0#	Choke Size 13/64"
Actual Prod. During Test	Oil - Bbls. 180	Water - Bbls. 0	Gas - MCF 111

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.L. WHEELER, JR. SUPR. ADM. SVCS.
Printed Name
11-30-92 (505) 393-2144
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 01 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.