

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31588
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1651-9

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 6
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 18
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA

4. Well Location Unit Letter <u>B</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2544</u> Feet From The <u>EAST</u> Line
Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,678' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>COMPLETION - FINAL REPORT.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-92 Thru 11-11-92

MIRU pulling unit, installed BOP & TIH w/6-1/8" bit. Press. tested csg. to 1,000# for 30 mins. Held OK. TOH w/bit. Schlumberger ran GR/CBL/VDL log fr. 4,258'-2,296'. Acid Engr. spotted 110 gal. acid fr. 4,002'-3,994'. Schlumberger perf. G/SA Zone fr. 3,994'-4,002' w/2 SPF using 4" Hyper Jet III gun, total 17 holes. TIH with Halliburton PPI pkr. on 2-7/8" tbg. set at 3,930'. Swabbed well & well started flowing. 11-08-92: 1st oil sales fr. NMGSAU Btry. #10. Released pkr. & TOH. TIH w/BHP bomb & Model "R" packer on 2-7/8" tbg. Set pkr. at 3,980'. Removed BOP & installed wellhead. Jarrell Svcs. ran BHP. Swabbed well & resumed flowing well. RDPU & cleaned location. 11-09-92: Laid 3" SDR-11 line fr. well to NMGSAU Btry. #10 with oil & gas sold fr. Btry.

Test of 11-24-92: Flowed 180-B0, 0-BW & 111-MCFGPD in 24 Hours on 13/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supr. Adm. Svcs. DATE 11-30-92
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. (505) 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 01 '92



LTR



Job separation sheet

AMERADA HESS CORPORATION

*Marie -
Keep this note
with our copy
of C-104.*
P. O. DRAWER "D"
MONUMENT, NEW MEXICO 88265

11-9-92

Evelyn Downs
New Mexico Oil Conservation Commission

Requesting test allowable as no potential well test is available at this time. Will be testing other Zones within Grayburg Zone.

*Thank You
Roy Wheeler*