

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31595
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 134
7. Lease Name or Unit Agreement Name Kiwi AKX State
8. Well No. 2
9. Pool name or Wildcat East Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3742' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Intermediate & Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-92. Ran 103 joints 8-5/8" 32# HC-80 and J-55 casing set 4565'. Float shoe set 4565', insert float set 4523'. Cmt'd w/1400 sx PSL "C" w/10#/sx Salt, 1/4#/sx Celloseal (yield 1.98, wt 12.8). Tail in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 2:16 PM 5-21-92. Bumped plug to 2100 psi, held OK. Circulated 220 sacks cement. WOC. Drilled out 8:15 AM 5-22-92. WOC 18 hrs. Reduced hole to 7-7/8" and resumed drilling.

TD 8825'. Reached TD 5-26-92. Ran 201 joints 5-1/2" 15.5# and 17# J-55 casing set 8825'. Float shoe set 8825', float collar set 8781'. DV tool set 7502'. Cmt'd in 2 stages. Stage 1: 220 sx "H" w/8#/sx CSE, 0.5% CF-14, 5#/sx Gilsonite, .35% Thriftylite (yield 1.75, wt 13.6). PD 1:05 PM 5-28-92 with 1000 psi. Circulate thru DV tool 3 hrs. Circulated 80 sacks. Stage 2: 705 sx "H", 8#/sx cse, .5% CF-14, .5#/sx Gilsonite, .35% Thriftylite (yield 1.81, wt 13.3). PD 5:15 PM 5-28-92 with 2500 psi. Cacl. TCMT on 2nd stage at approx. 4000'. WOCU 2 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-11-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: