

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31599
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB 134

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Kiwi AKX State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	8. Well No. 3
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat East Livingston Ridge Delaware

4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County	10. Date Spudded 5-30-92	11. Date T.D. Reached 6-12-92	12. Date Compl. (Ready to Prod.) 7-2-92	13. Elevations (DF & RKB, RT, GR, etc.) 3768' GR	14. Elev. Casinghead
	15. Total Depth 8850'	16. Plug Back T.D. 8796'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8850'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7117-8696' Delaware	20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run CNL/LDT; DLL	22. Was Well Cored				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		60'	26"	Redi-Mix	
13-3/8"	54.5#	862'	17 1/2"	750 sx	
8-5/8"	32#	4583'	11"	1600 sx	
5-1/2"	15.5 & 17#	8850'	7-7/8"	1005 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7000'	

26. Perforation record (interval, size, and number) 7117-8696' w/142 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7117-8696' 9250g. linear pad, 36400g. 35# XL gel, 78600# 20/40 + 20000# 16/30 sand.
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28. PRODUCTION

Date First Production 6-28-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 7-2-92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 112	Gas - MCF 53	Water - Bbl. 457	Gas - Oil Ratio 483
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 112	Gas - MCF 53	Water - Bbl. 457	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 6-28-92	Test Witnessed By Ed Perry
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30. List Attachments Deviation Survey, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 7-8-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Rustler- 890	T. ^{Cherry-} Canyon 5842
T. Salt	T. Strawn
B. Salt 4482	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand 4815
T. Drinkard	T. Bone Springs 8734
T. Abo	T. Brushy Canyon-7585
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	60	60	Surface, Rock, Redbeds				
60	862	802	Redbeds				
862	3800	2938	Salt, Anhy				
3800	4480	680	Salt				
4480	4814	334	Anhy, LS				
4814	5760	946	LS, SS, Sh				
5760	6120	360	SS, LS				
6120	7200	1080	SS, Sh				
7200	7230	30	SS, Sh, Dolo				
7230	8600	1370	SS, Sh				
8600	8750	150	SS, Sh, LS				
8750	8850	100	LS				

RECEIVED

JUL 10 1992

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