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District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-31599 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE XX FEE _ DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 VB 134 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Kiwi AKX State WELL X 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM East Livingston Ridge Delaware 4. Well Location H: 2310 Feet From The North Line and 330 Feet From The East Line 22S 32E NMPM County Township Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3768' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB X PULL OR ALTER CASING OTHER:... 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded 26" hole 11:15 AM 5-30-92. Set 60' of 20" conductor, ready-mix to surface. Notified NMOCD, Hobbs, NM of spud. Resumed drilling 17½" hole 11:15 AM 5-31-92. Lost circulation 323. Pump LCM. Regained returns. Ran 20 joints 13-3/8" 54.5# J-55 ST&C casing set 862'. Guide shoe set 862', insert float set 822'. Cemented w/500 sx PSL "C" + 2% CaC12 (yield 1.76, wt 12.9). Tail in w/250 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 9:11 AM 6-1-92. Bumped plug to 700 psi, float held OK. Circulated 181 sacks. WOC. Drill out 5:00 AM 6-2-92. WOC 20 hrs. NU and tested to 500 psi for 15 mins, held OK. Reduced hole to 11" and resumed drilling. 6-5-92. Ran 103 joints 8-5/8" 32 Max-80 and J-55 casing set 4583'. Float shoe set 4583', float collar set 4541'. Cemented w/1400 sx PSL "C" + 10#/sx Salt + 1/4#/sx Celloseal (1.98, wt 12.8). Tail in w/200 sx "C" (yield 1.32, wt 14.8). PD 11:15 PM 6-5-92. Bumped plug to 1500 psi, float held OK. Circulated 210 sacks. WOC. Drilled out 5:30 PM 6-6-92. WOC 18 hours and 15 minutes. NU and tested. Reduced hole to 7-7/8". Resumed drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Production Supervisor DATE _6-10-92 TELEPHONE NO. 505/748-1471 Juanita Goodlett TYPE OF PRINT NAME

(This space for State Use)

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CONDITIONS OF APPROVAL, IF ANY:

RECEIVED JUN 1 1 1992