Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, M...erals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		**************************************		_
OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO.	
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			30-025-31600 5. Indicate Type of Lea	ise
				STATE X FEE L
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lea VB-134	se No.
	OF AND DEPORTS ON V	VELL C		
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED	CES AND REPORTS ON V OPOSALS TO DRILL OR TO DEER RVOIR. USE "APPLICATION FOR -101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit	Agreement Name
1. Type of Well: OIL GAS WELL XX WELL	OTHER		Kiwi AKX St	ate
2. Name of Operator	AMTON		8. Well No.	
YATES PETROLEUM CORPORATION			9. Pool name or Wildcat	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			E. Livingston Ridge Delaware	
4 Well Location				
Unit Letter : 33	Feet From The South	Line and165	Feet From The	East Line
Section 16	Township 22S	Range 32E	NMPM Lea	County
Secuol 10	10. Elevation (Show who	ther DF, RKB, RT, GR, etc.)	/ /	
		3705' GR		
	Appropriate Box to Indica	ate Nature of Notice, I	Report, or Other D	ata
NOTICE OF IN	TENTION TO:	SUI	BSEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AL	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. X PL	UG AND ABANDONMENT
<u> </u>	0,5,1,02,12,13	CASING TEST AND C		
OTHER:		OTHER:		
12. Describe Proposed or Completed Oper work) SEE RULE 1103. Spudded 26" hole 10:1 Notified NMOCD, hobbs 21 joints 13-3/8" 54. Cemented w/500 sx PSI CaCl2 (yield 1.32, with Circulated 175 sacks 500 psi for 15 mins. Ran 110 joints 8-5/8' collar set 4498'. Coular set 4498'. Coular set 4498'. With 12.8). Tail in with 1700 psi, float how WOC 18 hrs. NU and drilling.	15 AM 6-9-92. Set 55 s, NM of spud. Resurt 5# J-55 casing set 6 c. "C" w/2% CaCl2 (yield 14.8). PD 5:15 AM. WOC. Drilled out Reduced hole to 11 s 2# Max 80 and J-5 emented w/1400 sx PS /200 sx "C" (yield 1 and OK. Circulated	5' of 20" conductor med drilling $17\frac{1}{2}$ " 867'. Guide shoe eld 1.76, wt 12.9% 6-15-92. Bumped 11:15 PM 6-15-92. If and resumed drifts casing set 4540 L "C" w/10#/sx sat .32, wt .14.8).	hole 10:30 AM set 867', inse and cemented hole 10:30 AM set 867', inse and the first set and the first	to surface. 6-14-92. Ran rt float set 827'. 250 sx "C", w/2% i, float held OK. NU and tested to cole 10:15 PM 6-18-9 set 4540', float loseal (yield 1.98, 9-92. Bumped plug 15 AM 6-20-92.
I hereby certify that the information above is a	nue and complete to the best of my knowlex	ige and belief.		7 2 02
SIONATURE CANTE) oodle	_ mme Production	Supervisor	
	ta Goodlett			тецерноне NO. 505/748-1
(This space for State Use)	g. Signed by. aul Kautz Geologist			JUL 0 8 '92
APPROVED BY		TITLE		DATE

RECEIVED

JUL 0 7 1992

CD HOBBS CEET