

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**TIGHT HOLE
CONFIDENTIAL**

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Strata Production Company		Well API No. 30-025-31602
Address P.O. Box 1030, Roswell, New Mexico 88202-1030		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)

THIS WELL HAS BEEN PLACED IN THE POOL

DESIGNATED BELOW. IF YOU DO NOT CONCUR

PLEASE VISIT THIS OFFICE.

Lease Name Cercion Federal		Well No. 2	Pool Name, Including Formation Livingston Ridge Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-77058
Location Unit Letter <u>D</u> : <u>330'</u> Feet From The <u>North</u> Line and <u>990'</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>22 South</u> Range <u>32 East</u> , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Petro Source Partners, Ltd.	<input checked="" type="checkbox"/> or Condensate EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1356, Dumas, Texas 79029				
Name of Authorized Transporter of Casinghead Gas Effective 1-1-93		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 21	Twp. 22S	Rge. 32E	Is gas actually connected? No	When? Negotiating Contract

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded 6/10/92	Date Compl. Ready to Prod. 7/18/92		Total Depth 8716'		P.B.T.D. 8685'			
Elevations (DF, RKB, RT, GR, etc.) 3694' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 6995'		Tubing Depth 8041'			
Perforations 6995'-7050'; 7117'-7120'; 7160'-7229'; 7270'-7322'; 8229'-8234'; 8432'-8450'; 8509'-8540'					Depth Casing Shoe 8716'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		611'		300SX HL & 200SX PP			
11"	8 5/8"		4470'		1400SX HL & 200SX CL "C"			
7 7/8"	5 1/2"		8716'		1450SX 50/50 POZ			
	2 7/8"		8041'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 7/18/92	Date of Test 7/20/92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 25#	Casing Pressure -0-	Choke Size -0-
Actual Prod. During Test 530	Oil - Bbls. 130	Water - Bbls. 400	Gas- MCF 105

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Carol J. Garcia, Production Supervisor
Printed Name
7/31/92
Title
505-622-1127
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 07 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

THE UNIVERSITY OF CHICAGO
LIBRARY
540 EAST 57TH STREET
CHICAGO, ILL. 60637

RECEIVED
JUL 10 1982
100-100000