DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

__ AMENDED REPORT

1. Operator Name and Auditers 2. OSRID Number 2021712 3. Reason for Filing Code CO Effective February 1, 1998	2040 South Pacheco			OR ALLOV	VABLE A	AND AUTH	HORIZATIO	N TO TRA	NSPORT		
P. O. Box 1030 Rosvell New Mexico 88202 - 1030 S. Rost None S. Post Code Rosvell Rostvell Rosvell	···			2. OGRID Number							
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4. APT Number 3. O-D25—31603 Livingston Ridge Delaware East 3.9366 7. Prevery Code 0.10732 Lechuza Federal 1. 10. Surface Location U. of				88202-	1030				_		
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