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BLM Roswell District
Modified Form No.
NM60-3160-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 1650' FWL

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-31603

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/27/92

16. DATE T.D. REACHED

6/10/92

17. DATE COMPL. (Ready to prod.)

6/22/92

18. ELEVATIONS (DP, RKB, RT, GE, ETC.)*

3728' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8759'

21. PLUG, BACK T.D., MD & TVD

8719'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

WEK

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7108'-34'

7380'-87'

8012'-14'

DELAWARE

7226'-7307'

7766'-70'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CNL/LDT, CBL

27. WAS WELL CORRED

SIDE-WALL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	600'	17 1/2"	300SX HALILITE, 1/4# FLOCELE,	
8 5/8"	32# & 24#	4482'	11"	2% CACL, 200SX PP, 20% CACL	CIRC TO SURFACE
5 1/2"	17#	8759'	7 7/8"	375 SX PP, 2% CACL	CIRC
				1395 SX 50/50 POZ, 5# SALT	CIRC
				1/4# FLOCELE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	SN - 8323'	

31. PERFORATION RECORD (Interval, size and number)

8012',-8014' (6 HOLES .42)

7766',-7770' (10 HOLES .42)

7380',-7387' (16 HOLES .42)

7226',-7307' (22 HOLES .42)

7108',-34' (28 HOLES .42)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7108',-7134'	1750GAL 7 1/2% FRAC 72,000 #16/30; 35# GEL
7226',-7307'	1750GAL 7 1/2% FRAC 129,000 #16/30; 35# GEL
7380',-7387'	1750GAL 7 1/2% FRAC 22,500 #16/30; 35# GEL
7766',-7770'	1200GAL 7 1/2% FRAC 10,000 #16/30; 35# GEL

33.

PRODUCTION 8012',-14' ACIDIZE W/1000GAL 7 1/2% NEFE
DATE FIRST PRODUCTION 6/22/92
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING
WELL STATUS (Producing or shut-in) PRODUCING

PRODUCING							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—RBL.	GAS—MCF.	WATER—RBL.	GAS-OIL RATIO
6/28/92	24	-0-	→	212	143	163	675/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—RBL.	GAS—MCF.	WATER—RBL.	OIL GRAVITY-API (CORR.)	
-0-	35#	→	212	143	163	37.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED; NEGOTIATING W/GPM FOR CONTRACT.

TEST WITNESSED BY

DON HARMON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank A. Murr

TITLE

VICE PRESIDENT/OPERATIONS

DATE

7/6/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
TRIASSIC	0	902	RED BEDS			
RUSTLER	902	1203	ANHYDRITE			
TOP SALT	1203	1203	SALT, ANHYDRITE			
CASTILLE	4460	4783	ANHYDRITE			
LEMAR	4783	4850	LIMESTONE			
BELL CANYON	4850	5920	SANDSTONE			
CHERRY CANYON	5920	6925	SANDSTONE			
BRUSHY CANYON	6925	8720	SANDSTONE			
BONE SPRING	8720	T.D.	LIMESTONE			
T.D.	8759					

38. GEOLOGIC MARKERS