PLO David Do Action 2014 Control David Dav	Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	ppropriate District Office Errowy, Minerals and Natu			Form C-104 Revised 1-1-89 See Instructions at Buttom of Page	
Baseline has, have, Name, Name 1949         REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATUFAL GAS           Vietaria         Strata Production Company         30-025-31603           Strata Production Company         30-025-31603           Adverts         30-025-31603           P.O. Box 1030, Roswell, New Mexico 88202-1030         Other (Planar explained Recompton and Company of the Image	DISTRICT II P.O. Drawer DD, Artesia, NM 88210					
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Name & Automized Transporter of Oni       The Condensate of Control of	III. DESIGNATION OF TRAF	SPORTER OF OIL AND NATU	IRAL GAS			
Name of Authorized Transport of Catalogized Gas       Image of Subject approved copy of this form is to be send)         GPM Gas. Corporation       Intel Sec.       Image of Subject approved copy of this form is to be send)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of this form is to be send)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of this form is to be send)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of this form is to be send)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of this form is to be send)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of this form is to be send)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of this form is to be send)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of this form)         1040 Plaza Office Blogs, Bartlesville, 0K 74004       Iwate set (Gine address to which approved copy of the form)         1040 Plaza Office Blogs, Department of the set of poly of the department of the form poly of the form of the form)       Problem form)         1040 Plaza Office Blogs, Department of the set of poly of the department of the form poly of the department of the form)       Problem for the department of the form) <td>Name of Authorized Transporter of Oil</td> <td>Address (Give address to which a</td> <td></td> <td>•</td>	Name of Authorized Transporter of Oil	Address (Give address to which a		•		
GPM Gas Corporation       1040 Plaza Office Bldg., Bartlesville, 0K 74004         ive Mondered in Hunda,       Will Sec.       IVep.       Rgc.       Ivga standard control Hunda,       Will Sec.       IVep.       Rgc.       Ivga standard control       Wes?       8/92         If this production is commingled with that from may other lease or pool, give commingling order number:       IVes       8/92         If this production is commingled with that from may other lease or pool, give commingling order number:       IVes       New Well       Work over       Deepen       Plag Back [Same Resv.] Mrf Resv         Designate Type of Completion - (X)       Oth Well       Gas Well       New Well       Work over       Deepen       Plag Back [Same Resv.] Mrf Resv         Date Spectred       Date Completion - (X)       Date Completion From Standard       Top Old/Gas Pay       Tubing Deph         Ervatume (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Old/Gas Pay       Tubing Deph         VI. TEST DATA AND REQUEST FOR ALLOWABLE       TUBING, CASING AND CEMENTING RECORD       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Producing Michoel (Plaw, pump, gas lift, etc.)       Date first New Oil Run To Tak         Date First New Oil Run To Tak       Date of real       Tubing Pressure (Sind in)       Chick Size         Mith of Tea       Tubing Pressure (Sind in						
Dire besiden of tanks.       M       15       22S       32E       Yes       8/92         If this production is commingled with the from any other lease or pool, give comminging order number:			1040 Plaza Office B	fice Bldg., Bartlesville,OK 74004		
IV. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Reiv       Diff Reiv         Date Spedded       Date Compl. Ready to Prod.       Toil Depth       P.B.T.D.         Determine       Date Spedded       P.B.T.D.       Tubing Depth         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Perforations       TUBING, CASING AND CEMENTING RECORD       Depth Easing Shoe         W. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         Date of real       Date of real       Producing Method for exceed top allowable for this depth or be for full 24 hours.)         Drie Fins New Oil Run To Tank       Date of Test       Date of Test       Casing Pressure         Actual Prod. During Test       Oil - Bists.       Water - Biss.       Gas MCF         GAS WELL       Cheat RCF/D       Length of Test       Diste Oil Condensate/MidCfF       Gravity of Condensate         Wit OPERATOR CERTIFICATE OF COMPLIANCE       Diste, Oil Conservation       Diste, Condensate/MidCfF       Gravity of Condensate         Wit OPERATOR CERTIFICATE OF COMPLIANCE       Diste, Condensate/MidCfF       Gravity of Condensate         Division have been complete with ad that the information given above it inthe and cas and regulations of the	give location of tanks.	I I I I I I I I I I I I I I I I I I I		•		
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DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)         Date First New Oil Run To Tank       Date of Test         Date of Test       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         Actual Prod. Test - MCF/D       Length of Test         eating Method (pilor, back pr.)       Tubing Pressure (Shui-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date information given above is true and complete to the best of my knowledge and belief.         Jacard J. Garcia, Production Records Manager       Date Approved         Signature       Tube of Test of Title         12/8/93       (505) 622-1127					· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tank       Date of Test         Date of Test       Date of Test         Actual Prod. During Test       Oil - Bbls.         Oil - Bbls.       Water - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Bbls.       Uil - Bbls.         Water - Bbls.       Gas- MCF         GAS WELL       Condensate/MMCF         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condensate/MMCF       Gravity of Condensate         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Convertaine given above is inter and complete to the best of my knowledge and belief.         Carol J. Garcia, Production Records Manager       Date of the convertion Records Manager         Printed Name       Thile         12/8/93       (505) 622-1127						
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         feating Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Interest of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Date Approved         Signature       Title         Carol J. Garcia, Production Records Manager       Title         Printed Name       Title         12/8/93       (505) 622-1127	Date First New Oil Run To Tank	Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, go	for this depth or be for fi as lift, etc.)	ull 24 hours.)	
GAS WELL       Image: Market Point       Image: Prod. Test       Image: Pr	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. Test - MCf/D       Length of Test       Ibbis. Condensate/MMCf <sup>2</sup> Gravity of Condensate         iesting Method (pitot, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Ihereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       DIL CONSERVATION DIVISION         Signature	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
India: Condensate       Gravity of Condensate         Casing Pressure (Shui-in)       Gravity of Condensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Casing Pressure (Shui-in)         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete with and that the information given above       Distribution         is true and complete to the best of my knowledge and belief.       Date Approved         Gravity of Condensate       Description         Signature       Garcia, Production Records Manager         Carol J. Garcia, Production Records Manager       Title         Printed Name       Title         12/8/93       (505) 622-1127	GAS WELL	L	I	l		
VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Marcia       Division have been complete to the best of my knowledge and belief.       Dist 2 0 1993         Marcia       District I supervision         Signature       Carol J. Garcia, Production Records Manager         Printed Name       Title         12/8/93       (505) 622-1127	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	ensale	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Carol J. Garcia, Production Records Manager Printed Name 12/8/93 (505) 622-1127 DIL CONSERVATION DIVISION DIL CONSERVATION DIVISION DISTRICT I SUPERVISOR ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title	l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE				
is true and complete to the best of my knowledge and belief.       Date Approved       DEC 20 1993         Carol J. Garcia, Production Records Manager       By OrtGINAL SIGNED BY JERRY SEXTON         Printed Name       Title         12/8/93       (505) 622-1127	I hereby certify that the rules and regul	ations of the Oil Conservation				
Carol J. Garcia, Production Records Manager         Printed Name         12/8/93         (505)         622-1127    By Original signed by JERRY SEXTON District i supervisor Title Title	is true and complete to the best of my l	knowledge and belief.	Date Approved	Date ApprovedUEC 20 1993		
Carol J. Garcia, Production Records Manager       District I supervisor         Printed Name       Title         12/8/93       (505) 622-1127	Carol J. Do	ncin		NED BY JERRY SEX	TON	
	<u>Carol J. Garcia, Pro</u>		DISTRICT I SUPERVISOR			
Telephone No.	12/8/93	(505) 622-1127	Title _		*	
		Telephone No.			·	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Uill out only Section 1. II. III.