

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-27805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Lechuza Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

East Livingston Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Delaware

Section 15-22S-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Strata Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FWL

14. PERMIT NO.

30-025-31603

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3728' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Run Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/92 Spud 17 1/2" hole at 7:00 PM on 5/27/92. Drilling at 460', formation Redbed. Mud wt. 9.0, Visc. 32.

5/29/92 Drilling at 600', formation Anhydrite. Mud wt. 9.8, Visc. brine. Ran 15 joints of 13 3/8", 54.5#, J-55 casing. Cemented at 586' with 300 sacks HaliLite, 1/4# Flocele, 2% CaCL. Tailed in with 200 sacks PP, 2% CaCL. Circulated 150 sacks to pit. Plug down at 1:30 PM on 5/28/92. WOC. Pressure test BOP and casing to 500#.

Ad

1992-05-29

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18. I hereby certify that the foregoing is true and correct

SIGNED

Frank J. Murphy

TITLE

Production Supervisor

DATE

6/1/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 18 1992

CCD HQDBS 95510