

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.  
ND60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. 505-622-1127		5. LEASE DESIGNATION AND SERIAL NO. NM-27805	
2. NAME OF OPERATOR Strata Production Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 88202-1030				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL & 1650' FWL unit F				8. FARM OR LEASE NAME Paisano Federal	
				9. WELL NO. #2	
				10. FIELD AND POOL, OR WILDCAT Livingston Ridge Delaware East	
				11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 15-22S-32E	
14. PERMIT NO. 30-025-31615		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3758' GR		12. COUNTY OR PARISH Lea	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐  
Production String and Cement ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8/10/92 TD at 8765'. Ran 221 joints of 5 1/2" 17# J-55 casing. Cemented first stage at 8765' with 815 sacks of 50/50 Poz Mix with 5 pound per sack salt and 1/4 pound per sack Flocele. Circulated 100 sacks of cement to pit on first stage. Cemented second stage with 650 sacks of 50/50 Poz Mix with 5 pound per sack salt and 1/4 pound per sack Flocele. Circulated up to 8 5/8" casing at 2800' from surface. Tag DV tool at 5995'. Wait on cement 24 hours. Plug down at 8:15 PM on 8/9/92. Released rig at 11:00 PM on 8/9/92.

RESUBMITTED AS PER ADAM, CARLSBAD BLM. ORIGINALLY SUBMITTED 8/10/92.

26 1992  
CARLSBAD BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carol G. Garcia*

TITLE Production Supervisor

DATE 8/24/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

AUG 28 1992

OCD HOBBS OFFICE