HOLE PROGNOSIS APPLICATION FOR PERMIT TO BILL STRATA PRODUCTION COMPANY PAISANO FEDERAL #3 WELL 330' FWL & 990' FNL SECTION 15, T225, R32E

In conjunction with form 3160-3, Application for Permit to Drill, Strata Production Company submits the following items in accordance with Onshore Oil and Gas Order Numbers 1 & 2, and with all other applicable federal and state regulations.

- 1. The Geologic surface formation is of Permian Age.
- 2. Estimated tops of geologic markers are as follows:

Rustler	8701	Bone Spring	8610'
Top of Salt	1020'	<b>T</b> .D.	8750'
Base of Salt	4410'		
Lamar	4720'		. '

3. The estimated depths at which water, oil or gas formations are expected to be encountered are:

\*Water: 150' \*\*Oil or Gas: Delaware 4720' - 8750'

- \* NOTE: Groundwater to be protected by 13 3/8" surface casing with cement circulated to the surface.
- \*\*NOTE: Potentially productive horizons to be protected by 5 1/2" production casing with cement tied back to intermediate casing.
- 4. Casing Program: (See Form 3160-3)
- 5. Pressure Control Equipment: See Exhibit "D", BOP diagram.
- 6. Mud Program: See Application to Drill 3160-3.
- 7. Auxiliary Equipment: None required.
- 8. Testing, Logging, and Coring Program:

Two (2) man Mudlogging unit from top of Delaware to TD DLL-MSFL, CNL-Density, Gamma Ray, Caliper.

9. Abnormal Pressures, Temperature, or other Hazards:

Loss of circulation is possible in the Delaware section of the hole, however, no loss was seen in the recent drilling of offsetting wells.

10. Anticipated starting date: November 23, 1992

Forecasted duration of operations: Drilling: 25 days Completion: 15 days