

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-025-31618
Address P.O. Box 10340, Midland, Texas 79702-7340		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<div>CONFIDENTIAL</div>
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 27	Well No. 1	Pool Name, including Formation Wildcat, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-69376
Location Unit Letter N : 2310 Feet From The West Line and 330' Feet From The South Line Section 27 Township 22 South Range 32 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading & Trans.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas Natural Gas Pipeline	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 27 N Sec. 27 Twp. 22S Rge. 32E	Is gas actually connected? No When? When Federal R-0-W is approved, + 30 days.

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 06-18-92	Date Compl. Ready to Prod. 07-09-92	Total Depth 8850'	P.B.T.D. 8813'					
Elevations (DF, RKB, RT, GR, etc.) 3638 KB	Name of Producing Formation Delaware	Top Oil/Gas Pay 8330'	Tubing Depth 8274'					
Perforations 8330'-8391'			Depth Casing Shoe 8850'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	850'	1060 - Circ 250					
11	8-5/8"	4600'	2158 - Circ 350					
7-7/8"	5-1/2"	3850'	1st Stg-885 Circ 157					
		Stage Tool @ 6183 CBL	2nd Stg-755 TOC 2360 CBL					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 07-13-92	Date of Test 08-23-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure 40	Choke Size None
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 200	Gas - MCF 64

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Richard L. Wright Div. Oper. Supv.  
Printed Name Richard L. Wright Title  
Date August 25, 1992 Telephone No. (915) 682-6822

OIL CONSERVATION DIVISION  
AUG 27 '92

Date Approved \_\_\_\_\_  
By ORIGINAL SIGNED BY JERRY SEXTON  
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.