

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Expires: December 31, 1991
SERIAL NO.
NM-81272

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	DATE JUL 27 10 46 AM '95	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESERV. ☐
2. NAME OF OPERATOR Pogo Producing Company						
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1650' FEL, Section 27, T22S, R32E At top prod. interval reported below same At total depth same						
5. PERMIT NO.				DATE ISSUED 6/18/92		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME, WELL NO. Prize Federal No. 1						
9. API WELL NO. 30-025-31624						
10. FIELD AND POOL, OR WILDCAT West Red Tank Delaware						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 27, T22S, R32E						
12. COUNTY OR PARISH Lea County				13. STATE NM		
15. DATE SPUDDED 5/22/95		16. DATE T.D. REACHED 6/6/95		17. DATE COMPL. (Ready to prod.) 6/20/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3637.8' GR
19. ELEV. CASINGHEAD 3636.8'		20. TOTAL DEPTH, MD & TVD 8750'		21. PLUG. BACK T.D., MD & TVD 8711'		22. IF MULTIPLE COMPL., HOW MANY* ---
23. INTERVALS DRILLED BY 10'-8750'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8384'-8420' Delaware (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. WAS WELL CORRED Yes
27. TYPE ELECTRIC AND OTHER LOGS RUN DLL-CNL-CBL						

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	805	12-1/4	595 sxs-circ 200 sxs	
5-1/2	17#	8750	7-7/8	3320 sxs-circ 200 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8576'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8384'-8420' (72 - .50" dia holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8384'-8420'	Acidz w/ 1000 gals 7-1/2% HCl
			Frac w/ 41460# 16/30 sand

33. PRODUCTION							
DATE FIRST PRODUCTION 6/23/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/2 insert				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/28/95	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 78	GAS—MCF. 107	WATER—BBL. 380	GAS-OIL RATIO 1372:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 78	GAS—MCF. 107	WATER—BBL. 380	OIL GRAVITY-API (CORR.) 41.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Buck Smith			

35. LIST OF ATTACHMENTS C-104, Logs, Deviation Survey, Sundries		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>	TITLE Sr. Operations Engineer	DATE 7/21/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries):

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME MEAS. DEPTH TOP TRUE VERT. DEPTH

Basal Anhydrite 4418 108
 Delaware Lime 4703 108
 Bell Canyon 4764 108
 Cherry Canyon 5566 108
 Brushy Canyon 6822 108
 Bone Spring 8639 108