N.M. OIL CONS. COMMISSION P.O. BOX 1980 Form 316075 (June 1000) HOBBS, NEW MEXICO 88240 UNITED STATES DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT NM-81272 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals うわじ 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. XX Well Gas Well Prize Federal No. 1 2. Name of Operator 9. API Well No. Pogo Producing Company 30-025-31624 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822 West Red Tank Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 660' FSL & 1650' FEL, Section 27, T22S, R32E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans X Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Modification

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

Final Abandonment Notice

Pogo Producing Company respectfully request that the APD for the above captioned well be amended so that we can eliminate the 8-5/8" intermediate string of casing. We propose that surface hole size be changed to 12-1/4" 800' with 8-5/8" 24# J-55 ST&C casing cemented to surface. We will then drill a 7-7/8" hole to a total depth of 9000' using an aerated brine system where we will log and run 5-1/2" casing. The 5-1/2" casing will be cemented to surface. All other details of the APD will remain the same. Start up is expected by 5/24/95.

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14. I hereby certify the the foregoing is the and correct Signed	Title Division Operations Manager	Date May 16, 19
(This space for Federal or State office use) Approved by Crig Signed by Shannon J. Shaw Conditions of approval, if any:	Title Petroleum Engineer	Date 5/22/95
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction.	tly and willfully to make to any department or agency of the United Sta	tes any false Actitious of Traudulent slaternelus

RECEIVED

JOHN BUS

OFFICE