Form 3160-3 (November 1983) (formerly 9-331C)	DEPART	UNITE STAT	INTERIC	(Otl ව ස	IT IN TRIP	ns 01. 4	Budget Bureau No Expires August 3 5. LEASE DESIGNATION AN	1; 1985	
		U OF LAND MAN					NM-81633	TRIBE NAME	
APPLICATIO	N FOR PER	MIT TO DRILL	, DEEPEN	NOR P	LUG BA	<u>CK</u> 2	0. IF INDIAN, ADDOTTE		
		DEEPEN		RE.	UG BACK		7. UNIT AGREEMENT NA		
b. TIPE OF WELL	3A8		BINGL		MULTIPLE ZONE	n	8. FABM OR LEADE NAM		
WELL X	WELL 01	HER	ZONE		2011		MILLS FED.		
2. NAME OF OPERATOR							9. WELL NO.	·····	
C. W. TRAI							4		
3. ADDRESS OF OPERATOR							10. FIELD AND POOL, OR	WILDCAT	
P.O. Box 7	55 Hob	bs, N.M.	<u>88241-07</u>	1))	ents.*)		Und. Bootleg Ride	e Delaware	
4. LOCATION OF WELL () At surface At proposed prod. 20	660' FNL	& 660' FEL		nit A	,		11. BEC., T. R., M., OR B AND SURVEY OR ARI Sec. 24-T22S-	LK. PA	
14. DISTANCE IN MILES		NELDERT TOWN OR	POST OFFICE*				12. COUNTY OR PARISH	18. NTATE	
							Lea	NM	
14 miles Sou 10. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest di 13. DISTANCE FROM PRO	FUSED" ST LINE, FT. rlg. unit line, if an OFOSED LOCATION"	s) 660'	9	OF ACRES 1 20 OSED DEPTI		тот	7. NO. OF ACRES ANSIGNED TO THIS WELL 40 0. ROTARY OR CABLE TOOLS ROTARY		
TO NEAREST WELL, OR APPLIED FOR, ON 7	DRILLING, COMPLE	CED,	8	750'					
21. ELEVATIONS (Show W		l. etc.)					22. APPROX. DATE WO	EK WILL START [*]	
							ASAP		
3708.4' GR				THENT	C PROCRAM				
23.		PROPOSED	CASING AND	EMENTIN				·····	
				er mentet N (0.00011	ł	QUANTITY OF CEME!	**	

812E OF ROLE 12 4" 8 3/4"	8128 OF CASING 9 5/8" 5 1/2"	weight fer foot 36# 17#	веттіна dертн 1050' 8750'	850 sx <u>Circulate to surface</u> Suff. to Tie into 9 5/8"
			1	1

MUD PROGRAM:

0-1050: 1050-8750:

Drilled with air and/or air mist. 50: Drill with dust until water encountered. Air mist to TD. If excessive water, oil or gas pressure is encountered a salt mud will be used or a 7" casing string run if problems are encountered.

BOP PROGRAM:

BOP's will installed at the onset of drilling. They will consist of a double ram hydraulic BOP, Hydaulic Annular BOP, and rotating assembly. All will have a minimum working pressure of 3000#. BOP's will be tested daily. See attached diagram.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, a more a		
24. BIGNED J.E. Jen De	Agent	May 18, 1992
(This space for Federal or State office use)		
PERMIT NO Der lish	APPROVAL DATE	DATE 7-892
APPROVED BY		
GENERAL REQUIREMENTS AND		
SPECIAL STIPULATIONS	*See Instructions On Reverse Side	
		density of agency of the

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCD HOBBS OFFIC

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