

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31644
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-134

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Kiwi AKX State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 5	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		9. Pool name or Wildcat East Livingston Ridge Delaware	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County			
10. Date Spudded 7-13-92	11. Date T.D. Reached 8-1-92	12. Date Compl. (Ready to Prod.) 8-19-92	13. Elevations (DF& RKB, RT, GR, etc.) 3728' GR
14. Elev. Casinghead			
15. Total Depth 9500'	16. Plug Back T.D. 9457'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9500' Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7174-8649' Delaware			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT; DLL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix	
13-3/8"	54.5#	850'	17 1/2"	750 sx Circulated	
8-5/8"	32#	4569'	11"	1500 sx Circulated	
5-1/2"	15.5 & 17#	9500'	7-7/8"	1110 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7000'

26. Perforation record (interval, size, and number) 7174-8649' w/118 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7174-8649'	w/5500g. 7 1/2% NEFE acid. SF
		SF w/68300g. 35# XL, 10400#
		20/40 + 72000# 16/30 sand

28. PRODUCTION

Date First Production 8-12-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-19-92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 158	Gas - MCF 77	Water - Bbl. 414	Gas - Oil Ratio 487
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 158	Gas - MCF 77	Water - Bbl. 414	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - connected to Yates' Gas Gathering 8-12-92

Test Witnessed By
Ed Perry

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 8-20-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Rustler 878
T. Salt
B. Salt 4462
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand LM 4774
T. Bone Springs 8690
T. Cherry Canyon 5824
T. Brushy Canyon 7660
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	653	613	Anhy, Redbeds				
653	3600	2947	Anhy, Salt				
3600	3816	216	Salt				
3816	3980	164	Anhy				
3980	4460	480	Salt				
4460	4776	316	Dolo				
4776	4850	74	LS				
4850	4960	110	SS				
4960	5020	60	SS, LS				
5020	5526	506	SS, Sh				
5526	5570	44	LS, Sh				
5570	5700	130	SS, SH, LS				
5700	6030	330	SS, LS				
6030	8380	2350	SS, Sh				
8380	8460	80	SS, Sh, LS				
8460	8680	220	SS, Sh				
8680	9500	820	LS, Sh				