

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31644
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-134

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Kiwi AKX State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 5
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat East Livingston Ridge Delaware
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3728' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 9500'. Reached TD 8-1-92. Ran 223 joints 5-1/2" 15.5# & 17# J-55 casing set 9500'. Float shoe set 9500'. Float collar set 9457'. DV tool set 7660'. Cemented in two stages: Stage I - 310 sx "H" w/8#/sx CSE, .5% CF-14, 5#/sx Gilsonite, .35% Thrifty Lite (yield 1.75, wt 13.6). PD 12:20 AM 8-3-92. Bumped plug to 1400 psi. Circulated 96 sacks. Circulated thru DV tool 3 hrs. Stage II - 800 sx "H" w/8#/sx CSE, .6% CF-14, 5#/sx Gilsonite, .35% Thrifty Lite ((yield 1.82, wt 13.3). PD 5:00 AM 8-3-92. Bumped plug to 2750 psi, held OK. WOC 24 hrs. Drilled out DV tool at 7660'. Tested casing to 2000 psi. Displaced hole with 2% KCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 8-19-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 21 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: