

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31644

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
VB-134

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Kiwi "AKX" State

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

5

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

9. Pool name or Wildcat *East Livingston Ridge*
Undesignated Delaware

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line

Section 16

Township 22 South

Range 32 East

NMPM

Lea

County

10. Proposed Depth
8900'

11. Formation
Delaware

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3728' GR

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
Undesignated

16. Approx. Date Work will start
ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.50#	850'	850	Circulated
11"	8 5/8"	32#	4450'	1500	Circulated
7 7/8"	5 1/2"	15.0 & 17#	TD	800	

Yates PETroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 850' of surface casing will be set and cement circulated. Approximately 4500' of intermediate casing will be set and cement circulated. If commercial, production casing will be set and cemented back to 8 5/8" casing, perforated and stimulated as needed for production.

MUD PROGRAM: 0 - 850' Native mud; 850' - 4450' - will be Brine; 4450' - TD with cut Brine/Starch.

BOPE PROGRAM: BOPE will be installed at the offset and tested daily for operational.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Clifton R. May* TITLE Permit Agent DATE 7/10/92

TYPE OR PRINT NAME Clifton R. May TELEPHONE NO. 505-748-1471

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 '92

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

JUL 10 1992

BOB HOPE'S OFFICE