

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31645
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-134

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Kiwi AKX State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 6	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		9. Pool name or Wildcat East Livingston Ridge Delaware	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County			
10. Date Spudded 7-24-92	11. Date T.D. Reached 8-17-92	12. Date Compl. (Ready to Prod.) 9-21-92	13. Elevations (DF& RKB, RT, GR, etc.) 3696' GR
14. Elev. Casinghead			
15. Total Depth 8890'	16. Plug Back T.D. 8847'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8890'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6660-8632' Delaware			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT; DLL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	852'	17 1/2"	800 sx - circulated	
8-5/8"	32#	4540'	11"	1450 sx - circulated	
5-1/2"	15.5#, 17#	8890'	7-7/8"	980 sx - circulated	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	8790'	

26. Perforation record (interval, size, and number) 6660-8632' w/290 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6660-8632'	15000g. 7 1/2% acid, SF w/21000g. linear pad, 61500g. 35# XL + 100500# 20/40 sand.

PRODUCTION

28. Date First Production 9-6-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-21-92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 102	Gas - MCF 71	Water - Bbl. 560	Gas - Oil Ratio 696
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 102	Gas - MCF 71	Water - Bbl. 560	Oil Gravity - API - (Corr.) 38°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Ed Perry
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30. List Attachments Deviation Survey, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 9-23-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>RUSTLER- 894</u>	T. ^{Cherry-} Canyon <u>5741</u>
T. Salt _____	T. Strawn _____
B. Salt <u>4420</u>	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware <u>Sand Lime-4715</u>
T. Drinkard _____	T. Bone Springs <u>8637</u>
T. Abo _____	T. Brushy Canyon <u>7448</u>
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	665	625	Redbeds				
665	852	187	Redbeds, Anhy				
852	3550	2698	Salt, Anhy				
3550	4000	450	Anhy				
4000	4416	416	Salt				
4416	4722	306	Anhy				
4722	4830	108	LS, Sh				
4830	5140	310	SS. LS				
5140	5174	34	SS, Sh, Bentonite				
5174	5656	482	SS, Sh, LS				
5656	6050	394	SS, LS				
6050	8640	2590	SS, Sh				
8650	8890	250	LS, Sh				

RECEIVED

SEP 28 1992

OCD HOBBS OFFICE