Submit 3 Copies to Appropriate District Office

DISTRICT III

Type of Well: WELL XX

Name of Operator

Address of Operator

Well Location

11.

OTHER:

Section

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

Unit Letter __N

16

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-31645 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE L 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 VB-134 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Kiwi AKX State 8. Well No. YATES PETROLEUM CORPORATION 9. Pool name or Wildcat East Livingston Ridge Delaware 105 South 4th St., Artesia, NM 88210 West 2310 : 660 Feet From The South Line and Feet From The Lea **22S** 32E County Range **NMPM** Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3696' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** CASING TEST AND CEMENT JOB X OTHER: Perforate, Treat 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

work) SEE RULE 1103.				
8-25-92. Perforated	l and treate	d as follows:		07 :01 . 1 96221 (2/ holog-
Zone 1: 8574, 76, 7	78, 80, 82,	84, 86, 88, 90,	92, 94, 96, 98, 8600,	01, 21 and 8632' (34 holes-
2 SPF). Acidized 85	574-8632 ' w/	1500g. 7½% NEF	E. Frac'd w/6000g. lir	near pad, 15000g. 35# XL +
25000# 20/40 cand				
Zone 2: 8464, 66, 6	58, 70, 73,	74, 75, 76, 77	, 80, 81, 82, 84, 94,	96, 98, 8500' (34 holes-2
ane)				
Zone 3: 8379, 80, 8	31, 82, 83,	88, 90, 92, 94	, 96, 98, 8400, 02, 04	4, 06, 08, 8422, 24, 26, 28,
$\overline{30}$, 32, 34, 36 and 8	8438' (50 hc	oles-2 SPF). <i>P</i>	cidized 83/9-8500 W/3	5000g. 72% WEFE. Frac d
0270 05001/10000	linear nad	22000a.35#3	T. + 42000# 20/40 sand	•
Zone 4: 8127, 30, 3	32, 37, 73,	74, 83, 84, 85	, 88, 8219, 8220, 23,	24, 41, 42, 43 40 and 6247
(20 halas 2 CDE)	Anidizad 812	27-8247' (3 sta	ges) w/l/50g. /\$% NEF	≛.
Zone 5: 7916, 17,	19, 40, 41,	44, 61, 64, 66	and 7969' (20 holes-	2 SPF). Acidized 7916-69'
/1500~ 719 NEEE				
Zone 6: 7773, 76,	80, 84, 88,	92, 97, 7801,	31, 32, 33, 37, 59, 6	1, 64, 67, 70 and 7873' (36-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. (continued page 2) / holes (2 SPF)				
			Production Supervice	

Juanita Goodlett

DISTRICT I SUPERVISOR

TELEPHONE NO. 505/748-1471

DATE

ORIGINAL SIGNED BY JERRY SEXTON

SEP 29'92

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SIGNATURE

TYPE OR PRINT NAME

RECEIVED

SEP 2 8 1992

OCD HOBBS OFFICE