Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico nergy, Minerals and Natural Resources Departs

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator 30-025-31653 MERIDIAN OIL INC. Address P.O. Box 51810, Midland, TX 79710-1810 Other (Please explain) Reason(s) for Filing (Check proper box) CHANGE WELL NAME FROM THE DAGGER LAKE Change in Transporter of: New Well STATE NO. 1 Dry Gas Oil Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Dagger Lake <u> K9792</u> II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation wattheat Lease No. Well No. Lease Name State, Federal or Fee STATE V-2387 DAGGE DELWARE 12/, /92 DAGGER LAKE "5" STATE 1 Location Feet From The SOUTH Line and 1980 330 Feet From The EAST Line Unit Letter O LEA 22-S Range 33-E , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate
PRIDE PIPELINE LIMITED PARTNERSHIP BOX 2436, ABILENE, TEXAS 79604 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas When? Unit Rge. is gas actually connected? If well produces oil or liquids, Sec Twp. j 225 i give location of tanks. 5 33E NO 0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Diff Res'v Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION NOV 1 3 '92 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature MARIA L. PEREZ

> ... 11–10–92

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

By ORIGINAL SIGNED BY JERRY SEXTON:

2) All sections of this form must be filled out for allowable on new and recompleted wells.

PROD. ASST.

915-688-6906

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.