

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31653
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2387
7. Lease Name or Unit Agreement Name DAGGER LAKE STATE
8. Well No. 1
9. Pool name or Wildcat WILDCAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name DAGGER LAKE STATE	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator MERIDIAN OIL INC.		8. Well No. 1	
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810		9. Pool name or Wildcat WILDCAT	
4. Well Location Unit Letter O : 330 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 5 Township 22-S Range 33-E NMPM LEA County			
10. Date Spudded 7-30-92	11. Date T.D. Reached 8-26-92	12. Date Compl. (Ready to Prod.) 8-29-92	13. Elevations (DF& RKB, RT, GR, etc.) 3646.8' GR
14. Elev. Casinghead			
15. Total Depth 8810'	16. Plug Back T.D. 8763'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools O-TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4951-4985 DELAWARE			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL/MSFL-CNL/LDT			22. Was Well Cored NO - ROTARY SIDEWALL CORES ONLY

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	622'	17-1/2"	630SXS "C"	200SXS
8-5/8"	28#	4486'	12-1/4"	2250SXS "C"	300SXS
5-1/2"	17#	8810'	7-7/8"	1675SXS "H" 50-50POZ	TOC@2580'
					CBL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5080'	

26. Perforation record (interval, size, and number) 4951 - 4956', 4 SPF, 21 HOLES 4962 - 4985', 4 SPF, 93 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		NONE

28. PRODUCTION							
Date First Production 9/2/92		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2"X2-1/4"X20' TBG. PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/6/92	Hours Tested 24HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 120	Water - Bbl. 380	Gas - Oil Ratio 1000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments C-103, C-104, inclination report, 2-sets of logs
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria L. Perez Printed Name MARIA PEREZ Title PROD. ASST. Date 10/21/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1130'	T. Canyon
T. Salt 1265'	T. Strawn
B. Salt 3525'	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand 4910'
T. Drinkard	T. Bone Springs 8745'
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....	No. 2, from.....to.....feet.....
No. 2, from.....to.....feet.....	No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1130	1130	RED BEDS				
1130	1265	135	ANHY.				
1265	3525	2260	SALT & ANHY.				
3525	4635	1110	ANHY.				
4635	4910	275	LIMESTONE & DOLOMITE				
4910	8745	3835	SANDSTONE				
8745	TD 8810'	65'	LIMESTONE & SHALE				

RECEIVED

OCT 26 1992

OCD HOBBS