

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-025-31661
Address P.O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

CONFIDENTIAL

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
PLEASE THIS OFFICE.

Lease Name Red Tank 28 Federal	Well No. 1	Pool Name, Including Formation Undesignated, Delaware west	Kind of Lease State, Federal or Fee	Lease No. NM-67377
Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 28 Township 22 South Range 32 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading EOTT Energy Corp	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) HCR-60, Box 170, Lovington, N.M. 88260					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 28	Twp. 22S	Rge. 32E	Is gas actually connected? Yes	When? 01/11/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/20/92	Date Compl. Ready to Prod. 11/14/92		Total Depth 8740'		P.B.T.D. 8658'			
Elevations (DF, RKB, RT, GR, etc.) 3630.0' GR	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 8373'		Tubing Depth 8292'			
Perforations 8373'-8409' (36' - 72 holes)					Depth Casing Shoe 8740'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 817'		SACKS CEMENT 850 sx-Circ 450 sx			
11"	8-5/8"		4500'		1800 sx-Circ 425 sx			
7-7/8"	5-1/2"		8740'		1125 sx-TOC @ 2900'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

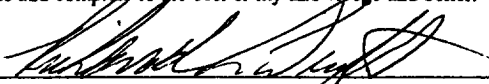
Date First New Oil Run To Tank 11/14/92	Date of Test 01/11/93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 35	Casing Pressure 35	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 224	Gas- MCF 58

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 
Richard L. Wright Div. Oper. Mgr.
Printed Name
January 11, 1993 (915)682-6822
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.