

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

30-025-31661
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-69377	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822		8. FARM OR LEASE NAME Red Tank 28 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 EST & 330' FEL, Sec. 28, T-22-S, R-32-E At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 07/27-92	
15. DATE SPUDDED 10/20/92		16. DATE T.D. REACHED 11/05/92	
17. DATE COMPL. (Ready to prod.) 11/14/92		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3630.0' GR	
19. ELEV. CASINGHEAD 3629.0'		10. FIELD AND POOL, OR WILDCAT Undesignated, Delaware west	
20. TOTAL DEPTH, MD & TVD 8740'		21. PLUG, BACK T.D., MD & TVD 8658'	
22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8740'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8373'-8409' Brushy Canyon, MD & TVD		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - CNL - CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well!)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.5#	817'	17-1/2"
8-5/8"	32#	4500'	11"
5-1/2"	17#	8740'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
850 sx - Circ 450 sx			
1800 sx - Circ 425 sx			
1125 sx - TOC @ 2900'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	8292'	N/A	
31. PERFORATION RECORD (Interval, size and number)			
8373'-8409' (36', .50 Dia., 72 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8373'-8409'		Acidize w/1500 gals 15% NEFe HCL	
8373'-8409'		Frac w/48,550 gals X-L Gel & 30,875# 20/40 Ottawa Sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11/14/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 01/11/93	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --
OIL—BBL. 50	GAS—MCF. 58	WATER—BBL. 224	GAS-OIL RATIO 1160/1
OW. TUBING PRESS. --	CASING PRESSURE 35	CALCULATED 24-HOUR RATE --	OIL—BBL. 50
GAS—MCF. 58	WATER—BBL. 224	OIL GRAVITY-API (CORR.) 42.8	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Stan Morgan	
LIST OF ATTACHMENTS Logs, C-104, Sundries, Deviation Survey			
3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Division Operations Mgr.	
DATE 01/11/93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4400' Log	
				Delaware Lime	4640' Log	
				Bell Canyon	4695' Log	
				Cherry Canyon	5607' Log	
				Brushy Canyon	6760' Log	
				Bone Spring	8608' Log	

RECEIVED
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