

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-77058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Strata Production Company

3a. Area Code & Phone No.
505-622-1127

3. ADDRESS OF OPERATOR
P.O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

420' FNL & 1650' FEL

14. PERMIT NO.
30-025-31665

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3694' GR

8. FARM OR LEASE NAME
Cercion Federal

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT East
Livingston Ridge Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 21-22S-32E

12. COUNTY OR PARISH 13. STATE
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/02/92 Perf (23) .42 holes at 8570'-8621' (1 spf). Acidize with 1550 gal 7 1/2% NEFE and 40 ball sealers.
9/04/92 Frac via 2 7/8" tubing with 31000# 16/30 RC, 2% KCL and 35# X-link gel.
9/08/92 Perf (15) .42 holes at 8478'-8494'. Acidize with 1400 gal 7 1/2% NEFE and 25 ball sealers.
9/10/92 Perf (23) .42 holes at 7244'-7304'. Acidize with 1650 gal 7 1/2% NEFE and 40 ball sealers.
9/11/92 Frac via 5 1/2" casing with 114000# 16/30 SS, 37000 gal 35# X-link gelled 2% KCL.
9/12/92 Perf (6) .42 holes at 7148'-7150' (2 spf).
9/14/92 Acidize with 900 gal 7 1/2% NEFE and 10 ball sealers.
9/16/92 TIH w/rods, pump and tubing.
9/17/92 Hung well on and started pumping unit. Released rig. RD and MO. Testing perfs.
10/10/92 Move RBP to 8319'. Test top zones.
10/24/92 Move RBP. Test top zone.
11/01/92 Testing zones. Evaluating.
11/21/92 Move downhole to test bottom perfs at 8621'. Evaluating.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Darcin

TITLE Production Supervisor

DATE 12/2/92

(This space for Federal or State office use)

APPROVED BY David A. Glass

TITLE _____

DATE 1-4-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JAN 0 8 1993

OCD HOBBS CENTER